STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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U.S.G.S.
LAND OFFICE TRANSPORTER GAS OPERATOR
PRORATION OFFICE

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND ALITHODIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	,	3/112A/1014 TC	THANG	PORT OIL AND NATUR	THE SAME	CEIV	EM
Operator Tenneco Oil Company E	G T WITH				N -		
P. O. Box 3249, Englew	ood, CO	80155	• • • • • • • • • • • • • • • • • • • •			CON D	V
	Transporter of:			Other (Please ex	plain) OIL	CON. DI	 V
Recompletion Oil Change in Ownership Casi	nghead Gas	Dry C	ias Iensate	Well Na	rwe		
If change of ownership give name and address of previous owner	l Paso Na	tural Gas	, P.O.	Box 4990, Farmi	ington, NM 8	7499	
II. DESCRIPTION OF WELL AND							
Johnston LS	Well No	1	-	ation	Kind of Lease State, Federal or Fee	USA NM	Lease No. 04202
Location N Unit Letter:	1050	Feet From The	\$	Line and	1620 F	eet From The	
Line of Section	Township	28N		Range 9W	. NMPM.	San Juan	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil □ or Condensate X Conoco Inc. Surface Transportation Name of Authorized Transporter of Casinghead Gas □ or Dry Gas □X El Paso Natural Gas [Unit Isec. Twp. Rge.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499 Is gas actually connected?			
If well produces oil or liquids, give location of tanks.	N	9 28N	9W	Yes	<u>.</u>		
NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. Signature)				OIL CONSERVATION DIVISION APPROVED BY SUPERVISOR DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-			
Sr. Regulatory Analyst SEP 1 1985 (Date)				panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			

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IV. COMPLETION DATA

profession of

Choke Size	Casing Pressure (Shut-in)	Tubing Pressaure (Shut-in)	Testing Method (pilot, back pr.)					
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D					
			GAS WELL					
Gas · MCF	Water - Bbls.	Oil · Bbls.	Actual Prod. During Test					
Слоке Size	Pressure	Pressure	tea∏th of Test					
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 hours)								
SACKS CEMENT	T38 HT430	CASING & TUBING SIZE	HOLE SIZE					
	СЕМЕИТІИВ ВЕСОВВ	тивіме, сезіме, емп						
Depth Casing Shoe			Perforations					
Tubing Depth	Top Oil/Gas Pay	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)					
.G.T.8.9	Total Depth	Date Compl. Ready to Prod.	Date Spudded					
Plug Back Same New Defi Place		(X)	Designate Type of Completion —					
\$ (2.42 and 1 1/10/3 and 0.10	New Well Workover Deepen	Oil Well Gas Well	LIVE ALOUE TO LIVE					