Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

		NM 04202
SUNDRY NOTICES AND RE	PORTS ON WELLS P. 2. 3	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to de	epen or reentry to a different reservoir	
Use "APPLICATION FOR PERM	IT-" for such proposals	41
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
		Johnston LS
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER	:	Johnston LS #12
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.  3. ADDRESS AND TELEPHONE NO.		30-045-21268
		10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424  4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Aztec Picture Cliffs  11. COUNTY OR PARISH, STATE
1050' FSL & 1620' FWL, UNIT LETTER "N", Sec. 9 T28N-R9W		San Juan County, NM
	TO INDICATE NATURE OF NOTICE,	
	T	
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Abandonment	Change of Plans
Outcomment Board	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	
		Conversion to Injection
	Other:	Dispose Water  (Note: Report results of multiple completion on Well Completion or
Conoco plugged and ab	andoned this well on 8-25	5-99.
See attached Summary.		
•		
		SEP 2 4 1999 D
14. I hereby certify that the foregoing is true and correct		
SIGNED UULU OMUSUU (This space for Federal or State office use)	TITLE VERLA JOHNSON, As Ag	gent for Conoco Inc. DATE 8-27-99
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
APPROVED BY	TITLE	DATE
Conditions of approval, if any:		ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any personal fictitious or fraudulent statements or representations as to a	on knowingly and willfully to make to any departr	ment or agency of the the state of the state
	ny matter within its jurisdiction.  * See Instruction on Reverse Side	OLI 22.1777

MAN CO

## A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX 2505-325-1211

Conoco Inc.

Johnston LS #12

oo areawou ni

August 31, 1999

1050' FSL and 1620' FWL Sec. 9, T-28-N, R-9-W San Juan County, NM

NM 04202

**Plug & Abandonment Report** 

## **Cementing Summary:**

Plug #1 with 68 sxs Class B cement with 2% CaCl<sub>2</sub> pumped down 2-7/8" casing to fill PC perforations and cover tops through Ojo Alamo, displaced to 860' with 500#.

Plug #2 with 6 sxs Class B cement inside casing from 778' to 560' to cover Nacimiento top.

Plug #3 with 18 sxs Class B cement inside casing from 323' to surface, circulate good cement to surface.

## **Plugging Summary:**

Notified BLM 11:00 am on 8/24/99

- 8-24-99 Road rig and equipment to location, RU. Safety Meeting. Install pit liner and fence pit. Well pressures: casing and bradenhead 0#, tubing 240#; bleed well down. Load casing annulus with 1 bbl water and pressure test to 500 # for 5 min, held OK. ND wellhead and release packer. NU 2-7/8" wellhead and BOP, test. TOH and tally 92 joints 1-1/4" tubing with Model "C" packer; total 2983'. Packer dragging while TOH. Shut in well and SFD.
- 8-25-99 Safety Meeting. Load well with 16 bbls water and establish rate into Pictured Cliffs perforations 1-1/2 bpm at 300#. Plug #1 with 68 sxs Class B cement with 2% CaClo pumped down 2-78" casing to fill PC perforations and cover tops through Ojo Alamo, displaced to 860' with 500#. Shut in well and WOC. TIH with tubing and tag cement at 1081'. TOH and LD tubing. Load casing with 1 bbl water and pressure test to 500# for 5 min, held OK. RU A-Plus wireline truck. Perforate 3 bi-wire squeeze holes at 777'. Attempt to establish rate into squeeze holes, could only pump 1/4 bpm at 1200#, then would hold at 900#. Wait on orders from BLM. Procedure changed approved by E. Beecher, BLM. TIH with tubing to 778', unable to go deeper. Establish circulation with 1/8 bbl water. Plug #2 with 6 sxs Class B cement inside casing from 778' to 560' to cover Nacimiento top. PUH to 323'. Plug #3 with 18 sxs Class B cement inside casing from 323' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out wellhead and cut off. Mix 10 sxs Class B cement, top of 8-5/8" casing with 3 sxs and install P&A marker with 7 sxs. RD rig and equipment; move off location.

M. Wade, BLM representative, was on location.