

NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

SEP 13 1982

OIL CON. COM.

DIS-13

Type Test Initial

Comparison

El Paso Natural Gas Company

Completion Date

9-2-82

Csq. Size

4.500

Tbg. Size

2.375

Type Well - Single - Bradenhead - G.G. or G.O. Multiple

Single

Producing Thru

Tbg.

L

H

Gg

% CO₂% N₂% H₂S

Prover

Meter Run

Taps

Annual

Special

Test Date

9-9-82

(OWWO)

Connection

El Paso Natural Gas Company

Pool

Basin

Formation

Dakota

Unit

Farm or Lease Name

Huerfano Unit

Set At

6344

Perforations:

From 6124 To 6310

Well No.

#118

Unit

J

Sec.

30

Twp.

27

Rge.

10

Packer Set At

3966

County

San Juan

State

New Mexico

Reservoir Temp. °F

Mean Annual Temp. °F

Baro. Press. - P_a

Flow Data

TUBING DATA

CASING DATA

Duration of Flow

7 Days

Rate of Flow Calculations

Coefficient (24 Hour)

Pressure P_m

Flow Temp. Factor Ft.

Gravity Factor Fg

Super Compress. Factor, Fpv

Rate of Flow Q, Mcfd

Gas Liquid Hydrocarbon Ratio Mcf/bbl.

A.P.I. Gravity of Liquid Hydrocarbons Deg.

Specific Gravity Separator Gas

Specific Gravity Flowing Fluid

Critical Pressure P.S.I.A.

Critical Temperature R

P_cP_wP_c²P_w²P_c² - P_w²(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$

Absolute Open Flow Mcfd @ 15.025

Angle of Slope θ

Slope, n

Remarks:

Approved By Commission:

Conducted By:

Calculated By:

Checked By:

Tom McAndrews

Ed Mabe