

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-077384 6. If Indian, All. or Tribe Name 7. Unit Agreement Name Huerfano Unit
2. Name of Operator Meridian Oil Inc.	8. Well Name & Number Huerfano U Com #118
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1650'FEL Sec.30, T-27-N, R-10-W, NMPM	10. Field and Pool Basin Dakota 11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - stimulation	

13. Describe Proposed or Completed Operations

It is intended to clean out and stimulate the subject well according to the attached procedure and wellbore diagram.

RECEIVED
BLM

92 APR 30 AM 9:46

619 FARMINGTON, N.M.

MAY 21 1992
OIL COIL P.
10:31:5

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 4-29-92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 4-29-92

CONDITION OF APPROVAL, if any:

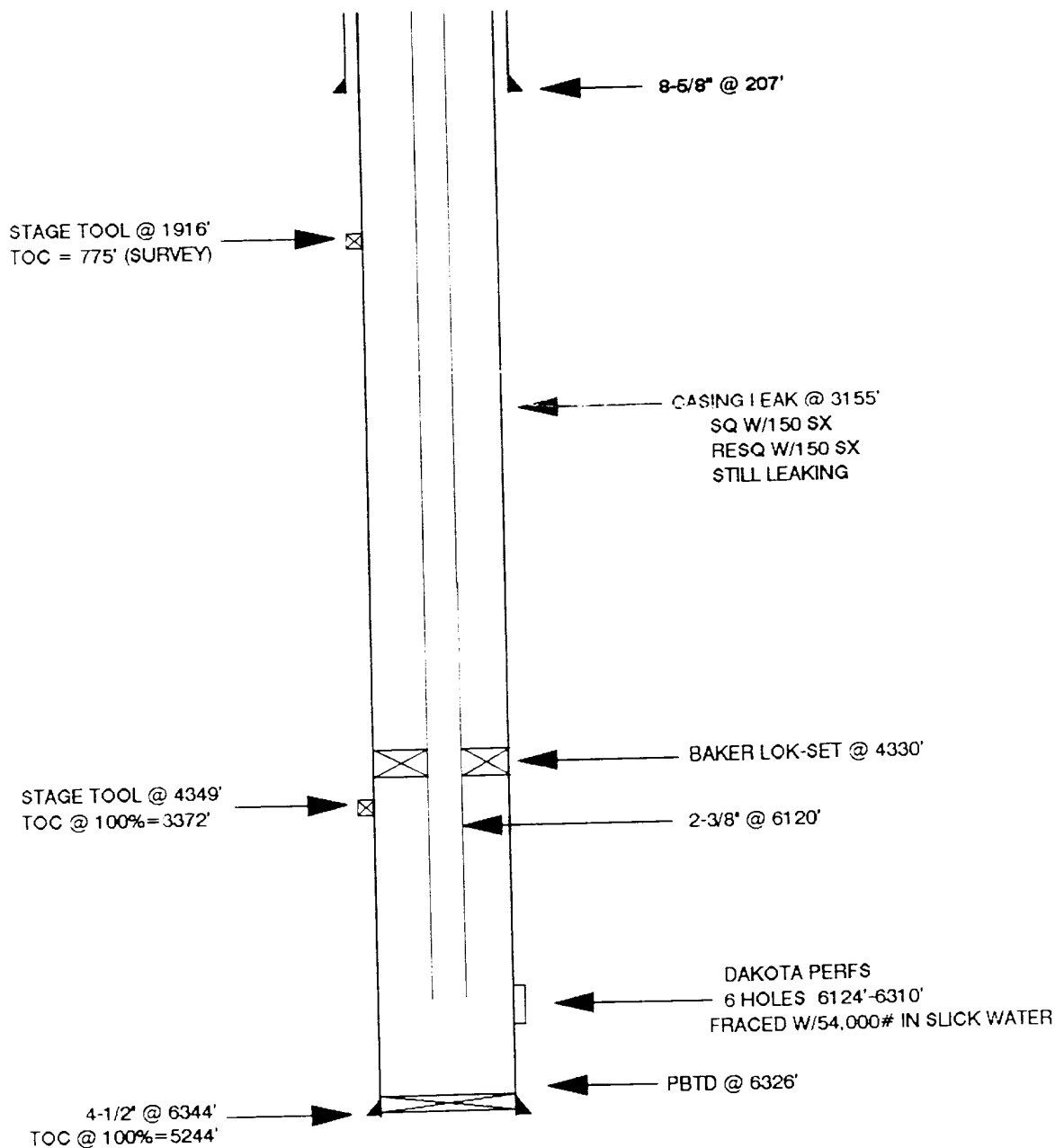
[Signature]

[Signature] AREA MANAGER

HUERFANO UNIT COM #118 DK

UNIT J SECTION 30 T27N R10W
SAN JUAN COUNTY, NEW MEXICO

AFTER WORKOVER



Recommended Procedure

HUERFANO UNIT COM #118 DAKOTA

UNIT J SECTION 30 T27N R10W

San Juan County, N.M.

Expense Workover

1. Test location anchors & dig blow pit.
2. MOL and RU completion rig. NU 6" 900 series BOP and stripping head. Test operation of rams. NU 2-7/8" relief line with 3000 psi gate valves on tubing head. Blow well down.
3. If necessary, kill well w/1% KCL water. Drop standing valve to seat on S.N. @ 6247' & test tub to 2000 psi. TOH w/2-3/8" tbg and Baker Lok-set pkr. Remove standing valve. TIH w/3-7/8" bit on tested 2-3/8" tbg. and cleanout to PBTD (6326') w/air/mist. TOH.
4. Rerun 2-3/8" tbg. & land @ 6120' w/redressed Lok-set pkr @ 4330'. Run pump out plug in standard seating nipple one jt above open ended bottom. Pump out plug.
5. Stimulate Dakota perfs w/1000 gal. 15% HCL acid at low rate. Nitrify w/400 SCF/EBL Run 100 mcf-N2 pad and flush acid w/N2. Run the following additives:

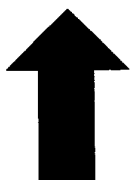
2 gal. I17	corrosion inhibitor
5 gal. XR2L	Fe sequestering
2 gal. LT21	silt suspender
1 gal. aquaflo	non-emulsifier
6. Flow well until it dies or stablizes. Shut-in well. Release rig.
7. After 3 day buildup, return well to production.

Approve: _____

R. F. Headrick

VENDOR:

Acid & N2: Western 327-6222



LTR



Job separation sheet

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Basin Dakota

11. County and State
San Juan Co, NM

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06-02-92 MOL&RU. ND master valve. NU BOP. TOOH w/tbg. TIH, tag @ 6281'.
CO to 6326'.

06-03-92 TOOH. TIH w/196 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @
6119'. SN @ 6087'. Pkr set @ 4340'. ND BOP. NU master valve.
Stimulate Dakota perms w/1000 gal. 15% HCl acid and N2. SI.
Flow back. Released rig.

06-05-92 Pump corrosion inhibitor down backside. PT backside 500#, lost
100#/15 min. Held 400#/30 min. Pressure test approved by W.
Townsend.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Bradfield Title Regulatory Affairs Date 6-8-92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

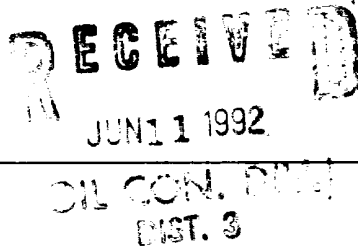
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 10 1992

FARMINGTON RESOURCE AREA

BY [Signature]



RECEIVED
BLM
JUN -8 PM 2:40
FARMINGTON, N.M.