5			
DISTRIBUTION SANTAFE / FILE /	1 /	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OPERATOR / PROHATION OFFICE			·
Operator El Paso Natural Gas Co	mpany		
P. O. Box 990, Farming	ton, NM 87401		
Reason(s) for filing (Check proper bo New We!! Recompletion	Change in Transporter of: OII Dry C	F=5	
Change in Ownership	Casinghead Gas Cond	ensate	**************************************
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Huerfano Unit	257 Angel Peak Ga	illup Ext. State (Føder	al) or Fee NM()3017
1	40 Feet From The N L	Ine and 1840 Feet From	The W
Line of Section 36 T	ownship 27N Range	10W , ммрм, San .	Juan County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	:: Condensate 🔀	P. O. Box 990, Farming	
El Paso Natural Gas Co	• •	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 990, Farming	ton, NM 87401
give location of tanks.	F 36 27N 10W	Į.	
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool		
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded 04-07-74	Date Compl. Ready to Prod. 09-18-74	Total Depth 6183'	6164'
Elevations (DF, RKB, RT, GR, etc.,) 6492' GL	Name of Producing Formation Gallup	Top XL/Gas Pay 5844	Tubing Depth 6130'
Perforations	6008', 6026', 6048', 607	6', 6104', 6106'	Depth Casing Shoe 6183
3044, 3000, 3340,		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4''	8 5/8"	208' 6183'	183 cu. ft. 1204 cu. ft.
7 7/8''	4 1/2"	6130'	tubing
	2 3/0	10130	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this a	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
303	3 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		627	3/4" variable
Calc. A.O.F.	452		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. B. Bricco	
Drilling Clerk (Signature)	
September 25, 1974 (Title)	

(Date)

By Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a low-able on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.