68 Chest & M1 CE1 - Co DISTINBUTION **NEW MEXICO OIL CONSERVATION COMMISSION** Form C -Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROBATION OFFICE Operator El Paso Natural Gas Company ,87401 P. O. Box 990, Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease ell No. State, (Federal) or Fee Angel Peak Gallup Ext 255 Huerfano Unit Location N Line and 800 1460 Feet From The ___ Feet From The ___ Ε , NMPM, Range 9W San Juan Township 27N 31 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of Authorized Transporter of Cil P. O. Box 990. Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company care of Authorized Transporter of Casingnead Gas or Dry Gas X P. O. Box 990, Farmington, MM El Paso Natural Gas Company

T_{Twp}. Is gas actually connected? P.ge. Unit If well produces oil or liquids, give location of tanks. 27N 9W Ε 31 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'y, Dift. Res'y. Deepen New Well Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Frod. Date Spudded 61061 11-27-74 60901 04-17-74 Tubing Depth Name of Producing Formation Top OX/Gas Pay Elevations (DF, RKB, RT, GR, etc., 60291 6412' GL Gallup 5784 Depth Casing Shoe Perforations 61061 6050' 6054

, 5992**'** 5812', 5848', 5894', 5924', 5958' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE 183 cu. ft. 212' 8 5/8" 4 1/2" 7 7/8'' 61061 1225 cu. ft. 3/8" 60291 **Tubing**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas this, etc.) Date First New Oil Run To Tonks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gasi Water - Bbls. Oil-Bbls. Actual Prod. During Test

			<u>/</u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NOX 3 hours	Gravity of Condensate
171	7 hours	15 11	34.7 API
1 1 / 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.	659	742	<u> 3/4" Variable </u>

VI. CERTIFICATE OF COMPLIANCE

<u>December 6, 1974</u>.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. B.	Tyrico	
	(Signature)	
Drilling Cler	<u>`k</u>	
,	(Title)	

(Date)

OIL CONSERVATION COMMISSION

Lease No.

County

NM01051

APPROVED	DFC	19 15/4
BOriginal Staneu o	y r 0. Armol d	
	SUPERVISOR	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.