

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Huerfano Unit

2. NAME OF OPERATOR
El Paso Natural Gas Company

8. FARM OR LEASE NAME
Huerfano Unit

3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 87401

9. WELL NO.
256

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1180'S, 1550'E

10. FIELD AND POOL, OR WILDCAT
Angel Peak Gallup Ext.

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 31, T-27-N, R-9-W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6515' GL

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

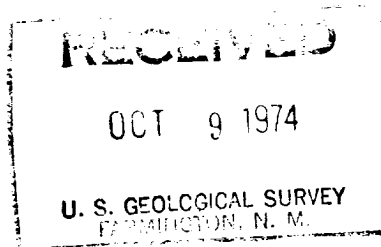
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-09-74 TD 6182'. Ran 190 joints 4 1/2" 10.5#, KS production casing, 6169' set at 6182'. Float collar set at 6166', stage tool set at 2536'. Cemented first stage with 810 cu. ft. cement, second stage with 505 cu. ft. cement. WOC 18 hours. Top of cement at 1300'.

10-04-74 PBTD 6166'. Tested casing to 4000#, OK. Perf'd 5856', 5864', 5890', 5964', 6004', 6024', 6046', 6084', 6120', and 6124' with 1 shot per zone. Frac'd with 45,000# 20/40 sand and 30,000 gallons foam. Dropped no balls. Flushed with 4100 gallons foam.



18. I hereby certify that the foregoing is true and correct

SIGNED M. P. Duce

TITLE Drilling Clerk

DATE October 8, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____