El Paso Matural Gas Company

El Paso, Texas 70978

January 31, 1974

ADDRESS REPLY TO POST OFFICE BOX WBO

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959
Farmington, New Mexico 87401

JAN 2 1 1974

U. A. Grand T. (1984)

Re:

Application for Permit to Drill Huerfano Unit Com #91

NWNW Section 30, T-27-N, R-10-W

Basin Dakota

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location:

San Juan River

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. B. Buces

D. G. Brisco

Drilling Clerk

pist

pb

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) 30 045- 21424

(=	ED STATES OF THE INTERI	(Other instri		30 045- 21424		
		GICAL SURVEY	OR		5. LEASE DESIGNATION AND SERIAL NO. SF 077384		
A PPI ICATION	V FOR PERMIT T		V OR PILIG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TIPE OF WORK	4 TOR TERIOR T	O DIVILL, DELITE	4, OR 1200	DACK			
	ILL 🔯	DEEPEN 🗌	PLUG BA	.ck □	7. UNIT AGREEMENT NAME		
OIL C	AS OTHER	SINC	CLE X MULTI	PL#	Huerfano Unit		
2. NAME OF OPERATOR		Zon	E LA ZONE		Huerfano Unit Com		
	ral Gas Company				9. WELL NO.		
3. ADDRESS OF OPERATOR	Farmington, NM	87401			91		
	eport location clearly and i		te requirements *)	· · · · · · · · · · · · · · · · · · ·	Basin Dakota		
At surface		1500'N, 85	_		11. SEC., T., R., M., OR BI.K.		
At proposed prod. zon	ıe.		•		Sec. 30, T-27-N, R-10		
					NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEARI	ST TOWN OR POST OFFICE*			12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROPO	19kn*	116 NO	OF ACRES IN LEASE	17 NO 6	San Juan NM		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r ANE, FT. g. unit line, if any)			тот	HIS WELL 335.04		
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	19. PROF	6286'	20. ROTA	Rotary		
21. ELEVATIONS (Show who		<u> </u>			22. APPROX. DATE WORK WILL START*		
5966'GL					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
23.	PF	OPOSED CASING AND	CEMENTING PROGR	AM:			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Ţ	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#	200'		183 cu.ft. to circulate		
7 7/8"	4 1/2''	10.5#	6286'		1250 cu.ft 3 stages		
				· .			
Dandonkin C	in - Composition	,		•			
Production C	asing Cementing:				5		
1st stage - 3	66 cu.ft. to cover	· Gallun formation	י ז .	-	JAN 0-1 1974		
~	107 cu.ft. to cover	-			UMI: 0 4 101+ 		
~	77 cu.ft. to cover						
		J					
Selectively p	erforate and sand	water fracture th	e Dakota form	ation.			
				/{			
The W/2 of S	Section 30 is dedic	ated to this well.		_			
			•	(,	FFB 1 1974		
				\ _	DIL CON. COM.		
				10	nist. 3		
					uctive zone and proposed new productive d and true vertical depths. Give blowout		
4.	1 1		D.::11:	711	7 04 40-4		
SIGNED A	1. Delizei	TITLE	Drilling C	Jerk	January 31, 1974		
(This space for Feder	ral or State office use)						
•	·						
PERMIT NO.		AF	PPROVAL DATE				
APPROVED BY		TITLE			лати		



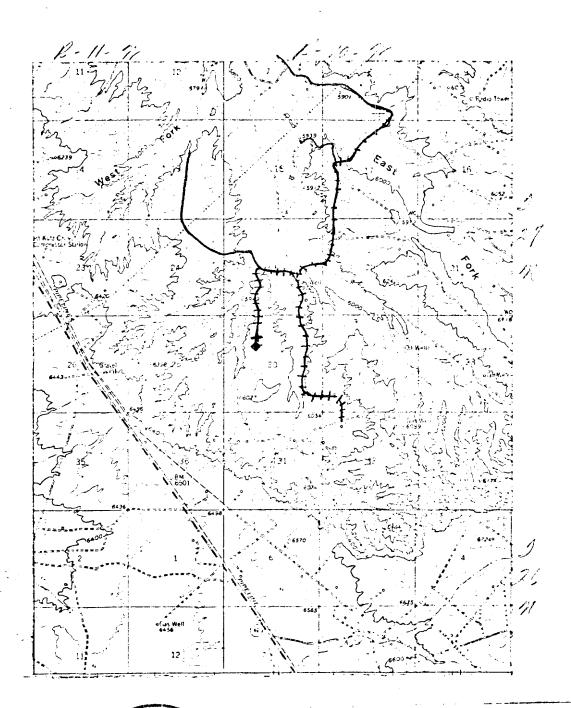
NEW MELANCO ORDERS ASSESSMENT OF SOMEWHAT CHIEF

WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must	be from the outer boundaries of the	Section.	
	NATURAL GLS COLPANY	HURAMO UNIT COM	(SF-077384)	Well ::o. 91
Unit Letter Secti E Section Actual Postage Location of	30 27 - N	Range Cot	SAN JUAN	
1500 feet	from the NORTH line of	and 850 feet from	n the	line
Ground Level Elev. 5966	Producing Formation DAKOTA	BASIN DAKO		1cated Acreage:
 2. If more than or interest and roy 3. If more than one dated by community Yes	e lease of different ownership initization, unitization, force-po No If answer is "yes," typ o," list the owners and tract dessary.) Il be assigned to the well until	well, outline each and identify is dedicated to the well, have coling. etc? e of consolidation escriptions which have actual	the ownership there the interests of all initization ly been consolidated.	of (both as to working owners been consoli-
forced-pooling, o sion.	or otherwise) or until a non-stand	lard unit, eliminating such interest of the second such interests of the second	CE I hereby certify tained herein is best of my know	RTIFICATION that the information con- true and complete to the wledge and belief.
850' SF-07	7384	OIL CON. CO	M. Name D. G. B.	ork turel Caa Co.
	SECT 1 30		shown on this p notes of actual under my superv is true and co knowledge and b Date Surveyed DECEMBER Registered Profess	26, 1973 Sional Engineer
0 330 660 90 13.	20 1650 1960 2310 2640 20	00 1500 1000 500	and or and curve	Miller 1760



Bungle - Unit Com # 91 Bungle - Unit Com # 91



FEB 1 1974
OIL CON. COM
DIST. 3

LEGEND OF RIGHT-OF-WAYS

 Š

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico 27410

February 7, 1974

El Paso Natural Gas Company Box 990 Farmington, New Mexico 87401

Santa Fe, New Mexico

Attention	: Charles Higgins			
SUBJECT:	NON-STANDARD GAS PRORATION UNIT CONSISTING	OF 335.04 ACRES		
IN THE	Basin Dakota	GAS POOL DESCRIBED AS		
FOLLOWS:				
	TOWNSHIP 27 NORTH, RANGE 10 WE	ST, NMPM		
	SECTION: 30 W/ Half			
By author	ity granted me by Rule 5(B) of Order No. R-	1670, as amended, the		
above-described acreage has been approved as a non-standard gas proration				
unit to b	e dedicated to the Huerfano Unit Com			
Well No.	91 , located 1500/N; 850/W	of said		
Section _	30			
	(Prenotest)	of County		