IN ABOVE SFACE DESCRIBE. F TIVE ZONE GIVE BLOWOUT PREVEN	tion above is to	OGRAM: IF PI	ete to the best of my kn	NCED, 14	ief. ion Engine		te_Augu	
IN ABOVE SF/ CE DESCRIBE F TIVE ZONE GIVE BLOWOUT PREVEN I hereby curtify that the informed Signed	tion above is to	OGRAM: IF PI	PIRES - 11-18-	NCED, 14	lief.			
IN ABOVE SFACE DESCRIBE. F TIVE ZONE GIVE BLOWOUT PREVEN	NIER PROGRAM,	OGRAM: IF PI	FOR 90 DAYS TORILLING COMME	NCED,		ENT PRODU	CTIVE ZONE	IND PROPOSED NEW PRODUC
The SE/4			APPROVAL VAU FOR 90 DAYS UN TORILLING COMMUNI PIRES	D LESS NCED,		F.U.	9 60 6 20 0	M.
The SE/4 (APPROVAL VALI FOR 90 DAYS UN DRILLING COMMEN	n LESS NCED,		AN Oil	9 2 2 2 1 2 00 2 3 4 00	TI M.
The SE/4 (·	APPROVAL VAU	D LESS	The section of the se	A.U	o de la companya de La companya de la co	
The SE/4 o			1741	n				
The SE/4 o						, ,	*	. 🗽
	of sectio	n 2 is d	edicated to th	is well.		_	1. 19 mg	
Selective	 ly perfor	ate and	sand water fra	the Chac	era format	ion.	1	
6-3/4	2-7/		6.4#	3444		295		1080
12-1/4	8-5/		24#	130	JEI TH JAC	90_		Circ.
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT			VS OF C	EMENT	EST. TOP
23.		1	ROPOSED CASING AND	CEMENT PRO	CDAN		110800	23, 23, 1
21. Elevation (Stone whether D 6154 GR	T, Ri, etc.)	Blank	1	1B. Drilling Jon	itractor			Date Work will start 25, 1974
				3444	Chac	era		Rotary
		HHH		9. Proposed Dep	oth 19A. Fo	rmation		20. Rotary or Co
						11113	al sage	
							o. County an Juan	
AND 1060 FOET FRO	SQU	th Line	of SEC. 2	NP. 27	13E. 9	NMPM		
4. Location of Well UNIT LET	TER	LOCA	TED 1730 F	EET FROM THE	East	_LINE		
P.O. Box 90 Prod	duction D	ept. Fa	rmington, New	Mexico 8	7401			gnated Chacra
Northwest Pipelin	ne Corpor	ation					#1	Pool, or Wildout
OIL GAS VELL	<u>₹</u> Ы 0T⊦	ER		ZONE X	ZONE		Jaques . Well No.	COM.
b. Type of Well			DEEPEN	SINGLE [-]	PLUG BACK	9	. Farm or Le	
1a. Type of Werk	অ		DEEDE			1	. Unit Agree Jaques	
	ON FOR PE	RMIT TO	DRILL, DEEPEN, (OR PLUG BA	.СК			
OPERATOR	نا						E-1200	-1
LAND OFFICE						.5	, State Oii &	Gas Lease No.
U.S.G.S.	2					5	A. Indicate X	Type of Lease
FILE		NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE		NEW.	SUTION NEW MEYICO OIL CONSERVATION COMMISSION					

All distances must be from the outer boundaries of the Section.

			indst be from the od			
Operator Novillaro at	t Pipeline (lomonation	Lease	ues Com		Well No.
Unit Letter	Section	Township	Ran		County	
0	2	2711		94	San Juan	
Actual Fostage Lo		0	* ***		The call	
1060 Ground Level Ellev	feet from the	South Formation	line and 1730	f	eet from the Fast	Une Dedicated Acreage:
6154		icra	Unc	lesignated	• •	160 Acres
			bject well by co	olored pencil	or hachure marks on the	
2. If more t						reof (both as to working
3. If more the dated by	ian one lease c communitizatio	of different owner n, unitization, for	rship is dedicate rce-pooling.etc?	d to the well	, have the interests of a	all owners been consoli-
Yes	X No	If answer is "yes	," type of consol	idation		
If answer this form	is "no," list to if necessary.)_	he owners and tr SE/4 Sec. 2,	act descriptions T27N, R9W	which have a E-1200	actually been consolidat 1–1	ed. (Use reverse side of
No allowa	ible will be ass	igned to the well	until all interes	ts have been liminating su	consolidated (by commetch interests, has been a	unitization, unitization, pproved by the Commis-
				1		CERTIFICATION
	 				tained here	rtify that the information con- in is true and complete to the knowledge and belief.
				1 46 20-0 CON 00	Name Name Position Drilling	Literalump & Production Engine
	; ; ;			DIST. 3	Company	t Pipeline Corporat:
	1			1	August 20), 1974
	i i	SgC 2			j	ertify that the well location
	1		E-1200-1	1 1 1 1 1	notes of ac under my su	is play was plotted from field trul surveys made by me or opervision, and that the same I correct to the best of my and belief.
			·	17301	Date Surveyed	
	 		10501	 	July 18. Registered in and/or Land	
1	ı	Ì	i	i	1 1 4 5 - 1	