HO. OF COPIES HEC	1	4	
DISTRIBUTI	_]	
SANTA FE	17	-	
FILE	1		
U.S.G.S.	∤/		
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR	1	7	
PROPATION OF	_		
Operator		└	

C-110

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROPATION OFFICE Operator		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Form C-104 Supersedes Old C-104 and t Effective 1-1-65			
	Northwest Pipeline Corporation										
	P.O. Box 90 Farmington Nov. Maying 27/07										
	Reason(s) for filing (Check prope New Well X	.heck proper box) X Change in Transporter of:				Please explain)		· · · · · ·	·		
	Recompletion Change in Ownership		O11	Dr Dr	y Gas						
	If change of ownership give nar and address of previous owner		Casingh e a	G Gas Co	ndensate						
	DESCRIPTION OF WELL AS										
	Lease Name Jaques Com		Well No.	Pool Name, Includin	g Formation	Kind of Lea	se				
	Location		1	Undesigna	ted Chacra	State, Fede	ral or Fee S	tate	E-1200-1		
	Unit Letter 0	1060	Feet From	The South	Line and 1730	Feet From	_{The} Eas	t			
l	Line of Section 2	Township	27	Range	9, N	м <u>рм,</u> San J					
III.	DESIGNATION OF TRANSPO	RTER O	F OIL A	ND NATURAL	GAS				County		
i	Northwest Pipeline	Corno	or Con- ration	densate 👿	Address (Give addr	ess to which appro	wed copy of ti	ris form is	to be sent)		
	Name of Authorized Transporter of	Address (Give addr	90 Farming	red copy of th	is form is i	to be saut					
-	El Paso Natural Ga	S Compa	any Sec.	Twp. Rge.	P.O. Box	990 Farmi	ngton, Ne	ew Mexi	co		
<u></u>	give location of tanks.		i 	-		;					
IV.	this production is commingled CCMPLETION DATA				l, give commingling o	rder number:					
	Designate Type of Comple			X	New Well Workey	er Deepen	Plug Back	Same Res	v. Diff. Resty.		
	Date Spudded 12-17-74	ł	3 - 18 - 7	y to Prod.	Total Depth		P.B.T.D.	<u> </u>	<u> </u>		
E	Gevations (DF, RKB, RT, GR, etc., 6154 GR	Name o	f Producin	g Formation	Top Oil/Gas Pay		3420 Tubing Dept	h			
F	Perforations Unacra			<u>a</u>	3175'	Depth Casing Shoe					
	3198-33701				D CELIFICATION		3426	9 5856			
-	HOLE SIZE 12-1/4		ASING &	TUBING SIZE	DEPTH		T	CKS CEM			
-	6-3/4		-5/8 -7/8		136			90	ENI		
			-776		3426		29	5			
V. TI	EST DATA AND REQUEST F	OR ALL	OWARY	- /T							
(7)	L WELL ste First New Oil Run To Tanks	Date of		able for this d	ifter recovery of total vo epth or be for full 24 hou			ial to or ex	ceed top allow-		
			Producing Method (Flouring as II) etc.)								
- 1	ength of Test	Tubing F	Plessure		Casing Pressure	50	Chole Size				
Ac	tual Prod. During Test	Cil-Bble	3.		Water-Bbls.	*************************************	Gan-MCF				
ا -		<u> </u>			1	S- 3-					
GA Ac	S WELL tucl Prod. Fest-VCF/P CV-1185 AOF 1199	Length of	(Test		150	4 00		_			
		3	hours		Bbls. Condensate/MMG		Gravity of Cor	idensate			
L	sting Method (piro:, lack pr.) I pt potenital		- - - -	hut-in)	Casing Pressure (Ebu 973 psia	t-in)	Choke Size				
r CE.	RTIFICATE OF COMPLIANC	CE			OIL	CONSERVAT					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given			APPROVED			APR 3	1975			
abor	e is true and complete to the	best of r	ny knowle	edge and belief.	ByOriginal Sig	gned by Emer					
0000				TITLE SUPERVISOR DIST. #3							
2. E. Tuldu				This form is to be filed in compliance with RULE 1104.							
R.E. Fielder (Signature)				If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation							
	Production Engineer (Title)				All sections of this form must be filled out completely for allow-						
March 31, 1975				Fill on any Sections I. II. III. and VI for changes of owner.							
(Date)					well neme there, or transporter, or other such change of condition. Separations C-104 must be filed for each pool in multiply complete.						