1a. TYPE OF WORK

b. TYPE OF WELL

3. ADDRESS OF OPERATOR

At proposed prod. zone

WELL .

23.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

OR PLUG BA

PLUG BACK

ZONE

MULTIPLE

Form approved. Budget Bureau No. 42-R1425. 30-045-21540

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DEEPEN

1530'S, 885'W

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

	5. LEASE DESIGNATION AND SERIAL NO.
	SF_078566-A
CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	S. FARM OR LEASE NAME
	Howell
	9. WELL NO.
	12
	10. FIELD AND POOL, OR WILDCAT
- N	Undesignated Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
~ (Sec. 27, T-28-N, R-8-W
	NMPM
3 5 3	A2. COUNTY OR PARISH 13. STATE
المراكب	San Juan NM
	OF ACRES ASSIGNED HIS WELL
	160.00

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3710

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

1 160.00 20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILL X

El Paso Natural Gas Company

GAS WELL

PO Box 990, Farmington, NM 87401

Rotary 22. APPROX. DATE WORK WILL START*

6263'GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8''	24.0#	120'	107 cu.ft. to circulate
6 3/4"	2 7/8"	6.4#	3710'	400 cu.ft. to cover Oio Alamo

SINGLE ZONE

□

Selectively perforate and sandwater fracture the Chacra formation.

The SW/4 of Section 27 is dedicated to this well.

AUG 26 1974

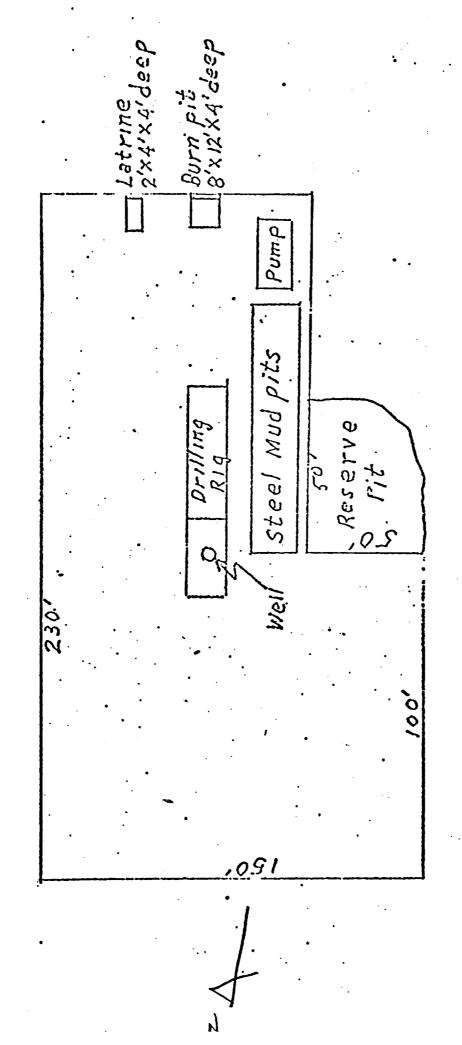
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED M. G. Brices	TITLE	Drilling Clerk		august 23, 1974
(This space for Federal or State office use)			 	33
PERMIT NO.		APPROVAL DATE		
APPROVED BY	TITLE		DATE_	

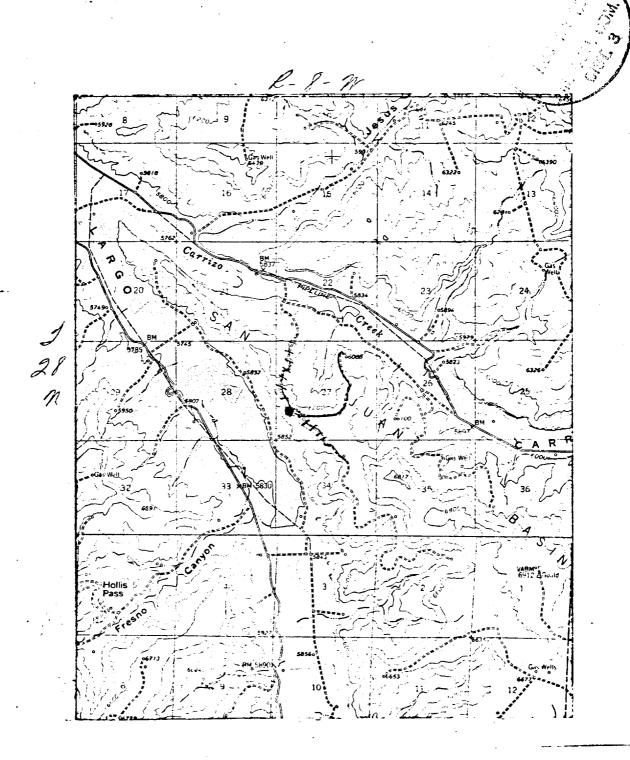
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator 12 (SF-078566-A) EL PASO NATURAL GAS COMPANY HOWELL Section 27 County Township Unit Letter 8-W SAN JUAN 28-N Actual Footage Location of Well: WEST 885 1530 SOUTH line feet from the feet from the line and edicated Acreage: Producing Formation Pool Ground Level Elev. **UNDESIGNATED CHACRA** 160.00 **CHACRA** 6263 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bear consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Name Position Pago Namral Cas Co Aurust 23, 1974 стітом27 I hereby certify that the well location shown on this plat was platted from field SF-078566-A noies of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 885 knowledge and belief. Date Surveyed JUNE 23, 1974 Hegistered Professional Engineer Process of the last of the las 1000 500 2000

HOWELL No 12



Howell #12 nm Sm /4 Sec. 27, J. 28-11, R-1-12



LEGEND OF RIGHT-OF-WAYS

EXISTING		
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELIN	Œ
PROPOSED		
	PIPELINES	++++
PROPOSED	ROAD & PIPELII	VE'-++-
		•