

Form 9-731
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FSL - 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-74

Ran 172 jts 4-1/2" OD 10.5# K-55 8R ST&C casing set at 6609' cemented with 150 sx Halliburton lite plus 4% gel and 100 sx 6-1/4# gilsonite/sk Class "B" neat cement. POB 7:15 AM 12-8-74.

12-11-74

Tagged bottom at 6600'. Spotted 500 gals 15% HCL. Pulled tubing. Go International perforated 6486-6492' with 7 holes and 6562-6568' with 7 holes. Western Company fractured down 4-1/2" casing with total of 32,000 gals gelled water (Mini-Max) and 28,000# 20-40 sand in 2 equal stages with 500 gals 15% HCL and 7 ball sealers between stages.

12-13-74

Well flowing estimated 500 MCF, not lifting water. Ran 204 jts 1-1/4" OD 2.4# JCW 10R EUE tubing set at 6545'. Cross pin collar on bottom of tubing. Flanged up well. Shut well in.

DEC 18 1974

18. I hereby certify that the foregoing is true and correct.

SIGNED Original Thomas A. DuganTITLE EngineerDATE 12-17-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side