NO. OF COPIES RECEIVED		5	
DISTRIBUTION			l
SANTA FE		1	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	/	
OPERATOR		1	
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (GAS		
	LAND OFFICE	AUTHORIZATION TO TRAINS ON TOTE AND NATURAL GAS				
	TRANSPORTER OIL / GAS /					
	OPERATOR / PRORATION OFFICE					
i.	Operator Operator	L				
	El Paso Natural Gas	s Company				
	Address	notes NIM 97401				
	PO Box 990, Farming Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	omer (1 tease explain)			
	Recompletion	Oil Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas			
Lease Name						
	Jones A	<u> </u>				
	Unit Letter 0; 109	Feet From The South Lin				
	Line of Section 14 . Tow	vnship 28N Range	8W , ммрм,	San Juan County		
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be					
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		PO Box 990. Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	s Company Tunit Sec. Twp. P.ge.	PO Box 990, Farmingtor	1. NM 87401		
	If well produces oil or liquids, give location of tanks.	O 14 28N 8W				
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
••.	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 4-18-73	Date Compl. Ready to Prod. 7-2-73	Total Depth 3015'	P.B.T.D. 3005'		
		Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2885'	Tubing Depth tubingless		
	Perforations 2885-2900' and 291	2-22'		Depth Casing Shoe 3015'		
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT		
	12 1/4"	8 5/8"	128'	107 cu. ft.		
	6 3/4"	2 7/8"	3015'	317 cu. ft.		
		tubingless				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	 fter recovery of total volume of load of epth or be for full 24 hours	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l			
	Bute I list Mew Oil Mail 19 14114			OFI FIVE		
	Length of Test	Tubing Pressure	Casing Pressure	Chok SIKLULIVE		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gal-MCFJUL 20 1973		
	OIL CON.					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1117	3 hrs.				
	Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	Casing Pressure (Shut-in) 954	Choke Size 3/4"		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
•••			APPROVED JUL 2 0 1973			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given			Original Signed by A. R. Kendrick			
above is true and complete to the best of my knowledge and belief.		PETROLEUM ENGINEER DIST. NO. 3				
	μ ρ .		This form is to be filed in compliance with RULE 1104.			
Deillie Clark			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	July 18, 1973		Fill out only Sections I, II, III, and VI for changes of owned well name or number, or transporter, or other such change of conditions.			
	(De	ate)	well name or number, or transported of other such pool in multiply			

Separate Forms C-104 must be filed for each pool in multiply completed wells.