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DISTRICT J
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1 File

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Arceia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	, BEC	NIESTE	- A A	ALL OWA	DIE AND	AUTHOF	NZATION				
I.	neu	_	-			ATURAL G	_				
Operator								Well API No.			
DUGAN PRODUCTION CORP.							30	-045-217	73		
P.O. Box 420, Farm	ington	NM R	7899								
Reason(s) for Filing (Check proper box)		. 11.01	7433			her (Please exp					
New Well Change in Transporter of: Pool Redesignation											
Recompletion Oil Dry Gas Per NMOCD Order No. R-8769 Change in Operator Casinghead Gas Condensate Effective 11-1-88											
Change is Operator		20 085	J Come	enate		1600140					
and address of previous operator											
DESCRIPTION OF WELL AND LEASE					I was a second as						
Lease Name FAF		Well No.			ling Formation Land San			of Lease , Federal or Fe	_	499348	
_ocation		-1	'	ituic	idild Suil	<u>u 10</u>	L				
Unit Letter P	_ :	1000	_ Feat F	rom The	South Li	≥ and 990	F	eet From The	East	Line	
Carrier 20 Toward	- 27N			1 011				Ç	San Juan	C	
Section 30 Townsh	i p 27N		Range	, IOM	,,	MPM,			- Oddi	County	
II. DESIGNATION OF TRAN	ISPORTE			D NATU							
Name of Authorized Transporter of Oil		or Conde) Enic		Address (Gi	ve address to w	which approve	d copy of this f	orm is to be a	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
Dugan Production Corp					P.O. Box 420 , Farm			** * *			
well produces oil or liquids, we location of tanks.	i oper	j šec. I	Ledr	Rge	is gas actual	y connected?	Whe	1?			
this production is commingled with that	from any oti	her lease or	pool. gi	ve commine	line order mum	ber:					
V. COMPLETION DATA											
Designate Type of Completion	- 00	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod		Total Depth	1	J	P.B.T.D.	L	ــــــــــــــــــــــــــــــــــــــ	
•											
lievations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth			
erforations					L		<u> </u>	Depth Casing Shoe			
	T				CEMENTI	NG RECOR					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
	 		 -								
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					<u> </u>			
IL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	owable for thi	s depth or be f	or full 24 hou	rs.)	
ste First New Oil Run To Tank	Date of Tes	4			Producing Me	thod (Flow, p	emp, gas lift, e	sc.)			
regth of Test	Tubing Pres	SAUTE			Casing Prop		5 N M	Charle Size			
				TOPEGE				V E III			
tual Prod. During Test	Oil - Bbls.				Water - E	NOVE	4 1990	GETWCE			
AC WEI I	L					11011	¥ 1000	1			
AS WELL THAT Prod. Test - MCF/D	Length of	est			Bbis. Conden	FILL CO	N.D	Gravity of C	ondensale		
					DIST. 3						
sting Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Press	re (Shut-in)		Choke Size			
ODED A TOD CEDTIEIC	ATE OF	COLON	LTAN					<u>!</u>			
. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.						Date ApprovedNOV 1 4 1990					
for I Jack											
Signature					By						
Printed Name Title					Title SUPERVISOR DISTRICT #3						
November 8, 1990			=182		I ille.	4					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.