Form 3160-5 (August, 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Evniree:	November	30	2000	

					·	
				5. Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMSF-079116 6. If Indian, Allottee or Tribe Name			
						abandoned well. U
SUBMIT IN TRIPL	ICATE - Other Instruct	ion or reverse sing		7. If Unit or CA/Ag	greement, Name and/or N	0.
1 Type of Well	p. 101.		· 3	1	 6-2	
Oil Well X Gas We	ell Other		b S	8. Well Name and		: :
2. Name of Operator		- U	7 59	Hancock	8R	
		3		9. API Well No.		
LOUIS DREYFUS NATURAL G	AS CORP.				4000	
3a. Address Suite		3b. Phone No. (include	area code)	30-045-2	1832	
14000 QUAIL SPGS PKWY, OF	KLA CITY, OK 73134	405-749-1300		10. Field and Pool,	or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., N	M., or Survey Description)			1		
				West Kutz,	P.C.	
				11. County or Paris	ih, State	
810' FNL & 1665' FEL, NW/4 NI	E/4 Sec. 12-27N-12W					
				San Juar	n, NM	
12. CHECK APPROPRIAT	E BOX(ES) TO INDICA	ATE NATURE OF NO	TICE, REP	ORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION			
	Acidize			tart/Resume)	Nater Shut-Off	
TYPE OF SUBMISSION Notice of Intent	Acidize	Deepen	Production (S	·	Water Shut-Off	
Notice of Intent	Altering Casing	Deepen Fracture Treat		·	Water Shut-Off Well Integrity	
	 	Deepen	Production (S			
Notice of Intent	Altering Casing	Deepen Fracture Treat	Production (S		Well Integrity	
Notice of Intent	Altering Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	Abandon	Well Integrity	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Louis Dreyfus Natural Gas Corporation plugged and abandoned the above well as per procedures approved on 10-30-2000.

See attached report for detailed information.

14. I hereby certify that the foregoing is true and correct Name 'PrintedTyped'	1			
Carla Christian	Title	Regulatory Technician		
Signature Carlo Christian	Date	July 10, 2001		
THIS SPACE FOR FEDERAL OR STAT	E OFFICE	USE		
		•		
Approved by	Title	Date		

MMOCD

PLUG & ABANDON CEMENT SERVICE REPORT

WELL NAME:

HANCOCK #8R

TOTAL PLUGS SET: 3

DATE STARTED:

06-22-01

TOTAL SACKS USED: 255 sx

DATE COMPLETED: 06-25-01

BLM WITNESS: M. KECHMAN OPERATOR WITNESS: N/A

OLLIGIOR WITHESS, WA

MOL AND RU RIG. ND WELLHEAD AND NU BOP. RU FLOOR AND WIRELINE. RIH WITH 4 %" GAUGE RING TO 1710'. POH. PU 4 %" CIBP AND SET AT 1700'.

PLUG #1 (FRUITLAND, P.C., 1380' - 1700'),

PU AND RIH OPEN ENDED WITH 2 3/8" WORKSTRING AND TAGGED CIEP. CIRCULATED HOLE WITH WATER AND PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES. BALANCED 28 SX CL. B CEMENT PLUG INSIDE CASING, POH.

PLUG #2 (OJO ALAMO, KTRTLAND, 468' - 732'),

RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 732'. POH. PU AND RIH WITH 4 16" RETAINER AND SET AT 687'. ESTABLISHED INJECTION RATE AT 1 BPM WITH 1000 PSI. MIXED 119 SX CL. B CEMENT PLUG, PLACING 99 SX BELOW AND 20 SX ABOVE RETAINER. POH.

PLUG #3 (SURFACE, SHOE, 0' = 183'),

RIH AND PERFORATED SQUEEZE HOLES AT 183'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER. MIXED 108 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND DUG CELLAR. CUT OFF WELLHEAD, CEMENT AT SURFACE. RD RIG AND INSTALLED DRY HOLE MARKER. MOL.

NATHAN E. CRAWFORD P&A SUPERVISOR