N/320

1520/5 1690/W

SUBMIT IN TRIPLICATE®

(Other instructions on

Form approved.

	B	udget	Burea	u No	. 42-B	142
	30.	04	15-	21	83	5
5.	LEASE	DESIG	NATION	AND	SERIAL	NO.

UNITED STATES	revers
DEPARTMENT OF THE INTERIOR	

NM03605A GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL & b. TYPE OF WELL MULTIPLE X SINGLE ZONE 8, FARM OR LEASE NAME OIL GAS WELL OTHER Marron 2. NAME OF OPERATOR 9. WELL NO. Western Oil and Minerals Corporation 6-A 3. ADDRESS OF OPERATOR . FIELD AND POOL, OR WILDCAT Blanco MV-(Infill) Chacra P. O. Box 191, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA 790' FNL and 1455' FWL At proposed prod. zone Same 24-27N-8W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE San Juan New Mexico 22 miles SE Bloomfield, New Mexico 17. NO. OF ACRES ASSIGNED
THIS WELL

MV - 160 Chacra 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE 790' 640 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. About 900* 19. PROPOSED DEPTH 5000' Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

August 1, 1975

6071 GL 23

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH QUANTITY OF CEMENT		
12 1/2"	8 5/8"	24.00#	230'	Circ. to sfc-175 sx class A	
7 7/8"	5 1/2"	15.50#	5000'	2 Stages-700 sx	

Set sfc, well drilled w/mud to TD, run logs and run pipe. Cement to cover all Mesa Verde, set DV tool below Chacra, cement to surface, SWF Mesa Verde and Chacra and complete as dual with packer and two strings 1 1/4" tubing. Well drilled as a Mesa Verde in-fill location and Chacra dual.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true ed new productive rtical depths. Give blowout

reventer program, if any.		
Filight A. Riggs.	TITLE Agent	DATE JULY 9, 1975
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DATE
APPROVED BY	TITLE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator	· ·		All dis	tences must be f	rom the outer boundaries	of the Section	Well No.
WESTERN	OIL	AND M	INERALS (COMPANY	MARRON		= 6-A
Unit Letter	Secti	on 24	Township	NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage	Location i		2, 1	***************************************	OWEST		
790		t from the	NORTH	line and	1455 fee	t from the WEST	line
Ground Level Ele	ev.	Producin	g Formation		Pool		Dedicated Avereage:
6071		Mesa	Verde &	Chacra	Blanco Mesa	Verde	MV 🚟 320 Acres
1. Outline t	he acero	nge dedic	ated to the sul	oject well by co	olored pencil or hachu	re marks on the plat I	Chacra 160 below.
7 If mara	than on	o loggo i	s dadicated to	فيرم المبير مطف	ing godh and identif		
interest and	royalty)	Wes:	tern Oil	Minera	ine each and identif	y the ownership thei	reof (both as to working acre tract dedicated
							to well
3. If more	than one	e lease o	f different own	nership is dedi	cated to the well, hav	ve the interests of all	I owners been consolidated
by communi	rization,	unitizat	rion, force-pod	ling, etc.		•	
() Yes	() N	lo	If answer is "	'yes," type of	consolidation		***************************************
						consolidated. (Use re	everse side of this form if
. •				•••••••••••••••••••••••••••••••••••••••		***************************************	
No allowable	e will be	assigned	to the well un	itil all interest	s have been consolida	ted (by communitize	ation, unitization, forced-
pooling, or o	therwise) or unti	l a non standa	rd unit, elimin	ating such interests,	has been approved by	the Commission.
						CEI	RTIFICATION
						•	
					•		rtify that the information contained
					·		and complete to the best of my
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14	55'	•	. []	1 1	1	Elliott	A. Riggs
						Position	
H				-+		Agent	
		1	ı	1	1	Company	
	' 		⊢ - -	+ - +	_ +	Western Date	Oil & Minerals Cor
	•			: 1		July 9.	1075
-		1	24	1	•	July 9,	1973
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	· I		· \	. 1	1	I hereby cert	tify that the well location shown on
- 11 :	! •			i 1		this plat was p	plotted from field notes of ectual
H - +			- 	+ - +	- + N	surveys made by	y me or under my supervision, and
- 11 - 1		Ø	١ . ا	1	1		true and correct to the best of my
		#6	<u> </u>			knowledge and	belief.
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		į ,		,	53/	SW David David	essional Engineer
_ N _ '		,	\	!	fill this	and/or Land Sur	- //
<u> </u>						50	Q be = = =
						James	P. Leese

Certificate No.

1463