

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 03605A
2. NAME OF OPERATOR Western Oil and Minerals Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 191, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL and 1455' FWL		8. FARM OR LEASE NAME Marron
14. PERMIT NO.		9. WELL NO. #6A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6071 gl, 6082 KB		10. FIELD AND POOL, OR WILDCAT Blanco MV (infill) Chacr
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-27N-8W
		12. COUNTY OR PARISH San Juan
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Running long string.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

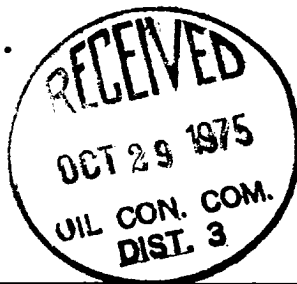
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-17-75 Move on rotary tools, Young Drilling Company.

8-27-75 TD 5020'. Log with Schlumberger.

8-28-75 TD 5020', ran 119 jts 5-1/2" OD 15.5# K-55 LT&C Pittsburgh csg set @ 5020' GR. Cemented first stage w/200 sx Class "A" 4% gel (total slurry 304 cu ft), good mud returns while cementing, worked csg OK, max cem press 900 psi, POB 7:45 PM 8-27-75. Cemented second stage thru Baker stage tool at 3542' w/250 sx Lo-Dense plus 100 sx Class "A" 4% gel (total slurry 855 cu ft), good mud returns while cementing, max cem press 1000 psi, POB 12:40 AM 8-28-75. All cement (both stages) 1/4# celo flake/sk.

WAITING ON COMPLETION.



OCT 28 1975

18. I hereby certify that the foregoing is true and correct

SIGNED Elliot A. Rupp

TITLE Agent

DATE October 8, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side