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SANTA FE /	· · · · · · · · · · · · · · · · · · ·	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR 7				
PROBATION OFFICE				
Western Oil and M	inerals Corporation			
P. O. Box 191, Fa	rmington, New Mexico	87401		
Reason(s) for filing (Check proper box	,	Other (Please explain)		
New We!1	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens	<del></del>		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Y	rmation Kind of Lease	Lease No.	
Lease Name Marron	Well No. Pool Mage, including For		Fee Federal NM03605A	
Location	0.0	and 1455 Feet From Th	- W	
Unit Letter;7		C 7		
Line of Section 24 To	wnship 27N Range 8W	y , ммрм, San J	uan County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Oil	Of Condettages [			
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which approve	Massa 70000	
EPNG	Unit Sec. Twp. Rge.	P.O. Box 1492, El Pa Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	24 27N 8W	NO	BLM	
If this production is commingled wi	th that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Completi-	on $-(X)$ Gas Well $X$	New Well Workover Deepen	Plug Back Same Nes V. Dim Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-13-75 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	5020 Top Oil/Gas Pay	4964 Tubing Depth	
6082 KB	Chacra	3313	3479 Depth Casing Shoe	
Perforations 3467-69, 34	46-52, 3434-36, 3313	-23	5020	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	230	125 SX	
12 1/4 7 7/8	8 5/8 5 1/2	5020	550 SX	
7 7/8	3 1/2			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift.		
Date First New Cir Nail 19 1 and			CENTO -	
Length of Test	Tubing Pressure	Casing Pressure	LILLY /	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	MOV 5 1915	
			MON 3 COM	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity Blandenane	
Actual Prod. Test-MCF/D 882/CAOF 1034	Length of Test  3 hrs.	0		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"	
Back Pressure	VCF	1010 PSIA OIL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN		FEB 1 9 197		
I hereby certify that the rules and regulations of the Oli Conservation  Commission have been complied with and that the information given  Original Sign		Original Signed by	A. R. Kendrick	
above is true and complete to the	ove is true and complete to the best of my knowledge and belief.  SUPERVISOR DIST. #3		#3	
1				
J. Mist /	Kinan	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
MORREALL CA.	mature of mp			
Age		All sections of this form must be filled out completely for silon sile on new and recompleted wells.		
(*	Title)	shie on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.		
	Date)	I wall name or number, or transport	ten or other such change of contract	

1976 DIST. 3

THE APPLICATION OF WESTERN OIL AND MINERALS CORPORATION FOR A DUAL COMPLETION.

ORDER NO. MC-2240

177

## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Western Oil and Minerals Corporation made application to the New Mexico Oil Conservation Commission on January 30, 1976, for permission to dually complete its Marron Well No. 6A located in Unit C of Section 24, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Largo-Chacra Pool and from the Blanco-Mesaverde Pool.

Now. on this 19th day of February, 1976, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

## IT IS THEREFORE ORDERED:

That the applicant herein, Western Oil and Minerals Corporation, be and the same is hereby authorized to dually complete its Marron Well No. 6A located in Unit C of Section 24, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Largo-Chacra Pool and from the Blanco-Mesaverde Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOE D. RAMEY Secretary-Director

SEAL