NO. OF COPIES RECEIVED		4	
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SANTA FE		1	
FILE			
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

12-2-75

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	- GAS O Y	
LAND OFFICE			W K.	
TRANSPORTER OIL	<del></del>		7	
GAS			1	
PRORATION OFFICE	<del> </del>			
Operator				
Kirby Exploration	Company			
Address				
P. O. Box 1745, Ho	uston. Texas 77001			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil , Dry Go	as 🔲		
Change in Ownership	Casinghead Gas Conder	nsate		
	-			
f change of ownership give name and address of previous owner	•			
DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including F	<b>.</b>		
Kirby - Gallegos	1   Gallegos-Ga	Illup Ext. State, Fed	eral or FeeFederal USNM 120	
Location	0	000	P	
Unit Letter P : 990	O Feet From The South Lin	ne andFeet Fro	<sub>om The</sub> East	
00	07 N	1 20.0		
Line of Section 26	Township 27 N Range	13W , NMPM,	San Juan County	
	ORTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)	
Name of Authorized Transporter of	Oil or Condensate			
			on, New Mexico 87401	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give agaress to which app	proved copy of this form is to be sent)	
None			lett.	
If well produces oil or liquids,	Unit   Sec.   Twp.   Age.   P   26   27 N   13 W	1 * *	When	
give location of tanks.		No !	Est. 170 days	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Res	
Designate Type of Comple			, ray sour come story to	
Date Spudded	Date Compl. Ready to Prod.	X ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	P.B.T.D.	
8-26-75	11-24-75	5220	5191	
O-20-73 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
5994 RKB & 5981 GR	Gallup	4860	5143	
Perforations	darrup	1 4000	Depth Casing Shoe	
•	-5101, 5095-97, 5091-93 an	od 5086-8 <b>0</b>	5219	
3114-21,3104-08, 3033	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
124	8 5/8 24.0 # K-55	234 ft.	150 sks. Class "A"	
7 7/8	4½ 10.5 #K-55	5191 ft.	lst stage-600 sks Clas	
7 7/8	45 10.5 #K-55	J131 1 ks	"A" + 85 sks. Poz "A".	
			2nd stage = 100 sks 40 - 6	
	FOR ALLOWABLE (Test must be a	t and a second control of lands	Poz + 500 sks Class "A	
TEST DATA AND REQUEST	able for this de	ster recovery of total volume of load o opth or be for full 24 hours)	it and must be equal to or exceed top att	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
10-22-75	11-28-75	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•		0.5		
24 hrs Actual Pred, During Test	25 Oil-Bbls.	Water-Bbls.	denser OF	
80	80		62 / ALUI JA	
- 80	1 00			
GAS WELL			DEC A NOTE	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	_		Gravity of Condensate  OIL CON. CORA	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST 3	
Teath and the second se				
	van	OU CONSERV	VATION COMMISSION	
CERTIFICATE OF COMPLIA	INCE			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1975 19		
		Original Signed by A. R. Kendrick  SUPPLEVISOR DIST. #3  TITLE		
		This form is to be filed i	n compliance with RULE 1104.	
		MININX (	110	If this is a request for all
Jack D. Cook (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
lgent		All sections of this form	must be filled out completely for allo	
(Title)		able on new and recompleted	wells.	
	· · · · · · · · · · · · · · · · · · ·	1.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.