

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Kirby Exploration Company		9. WELL NO. 1	
3. ADDRESS OF OPERATOR P. O. Box 1745, Houston, Texas 77001		10. FIELD AND POOL, OR WILDCAT Gallegos-Gallup Ext.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL (SE SE) of Sec. 26 At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-27N-13W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8/26/75		16. DATE T.D. REACHED 9/3/75	
17. DATE COMPL. (Ready to prod.) 11/24/75		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5981' Gr., 5994' KB	
19. ELEV. CASINGHEAD 5981'		20. TOTAL DEPTH, MD & TVD 5220	
21. PLUG, BACK T.D., MD & TVD 5191		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5086-5121' - Gallup	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. Laterlog, Comp. Neutron Form. Density, BHC-Sonic	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENT		AMOUNT PULLED	
8-5/8"		24.0#	
4-1/2"		10.5#	
234'		12-1/4"	
5,191'		7-7/8"	
150 sa		1285 sa	
-		-	
-		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5143'	
None			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5086-89; 5091-93; 5095-97; 5099-5101; 5104-08; 5144-21; with 2 shots per ft.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5086-5121'	
		Acidized w/500 gals. 15% HCL;	
		Fraced w/64,300 gals. YFGO	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
11/24/75		Pumping	
WELL STATUS (Producing or shut-in)		Producing	
DATE OF TEST		HOURS TESTED	
11/28/75		24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
-		80	
OIL—BBL.		GAS—MCF.	
80		62	
WATER—BBL.		GAS-OIL RATIO	
0		775/1	
FLOW. TUBING PRESS.		CASING PRESSURE	
25		25	
CALCULATED 24-HOUR RATE		OIL—BBL.	
80		GAS—MCF.	
62		WATER—BBL.	
0		OIL GRAVITY-API (CORR.)	
38			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Flared		Jack Cook	
35. LIST OF ATTACHMENTS			
Dual Induction Laterlog			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Michael Mayell		TITLE Chief Engineer	
DATE January 6, 1976			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pict Cliffs Cliff House Pt. Lookout Gallup Gallup Sdstone	1252' 2108' 3793' 4860' 5082'	