Form 9-331 C (May 1962)

SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on reverse side)

1	Budget	Bureau	l No	. 42	-R1	42
_		5-	21	2		7

UNITED STATES DEPARTMENT OF THE INTERIOR					
GEOLOGICAL SURVEY					

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.			
	NM 0553184								
APPLICATION	Y FOR PERMIT 1	O DRILL, I	DEEPEN, OR	PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
	LL X	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AME		
OIL C WELL WELL	AS X OTHER		SINGLE ZONE	MULTI ZONE	PLE	8. FARM OR LEASE NA	ME		
2. NAME OF OPERATOR						Ојо-Не-Не			
Dugan Pro	duction Corp.					9. WELL NO.			
3. ADDRESS OF OPERATOR						6			
Box 234,	Farmington, NM	8 7401	The state of the s	*		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	th any State requir	engents.*)		WAW - Pictured Cliffs			
At surface	1000' FNL - 227	6' FWL				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR LOST CAME. 15 miles south Farmington, NM 15. DISTANCE FROM PROPOSED* 17. NO. OF SERS THE BASE 17. NO. OF SERS TH						Sec 31, T27N, R13W			
14. DISTANCE IN MILES 15 miles	south Farmingto	n, NM	a define	·Mox		12. COUNTY OR PARISH San Juan	13. STATE NM		
15. DISTANCE FROM PROPOSED* LOCATION TO KEAREST PROPERTY OF LEASE LINE, ST. (Also to mearest drig, unit line, if any) 1000*					17. NO. OF ACRES ASSIGNED TO THIS WELL 186.07				
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED,	2640 '	19. PROPOSED DEF		20. ROTA	Rotary	. ,		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	DEK WILL START		
6182' GR					9-12-75				
23.	I	PROPOSED CASI	NG AND CEMENT	ING PROGE	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T PER FOOT SETTING DEPTH QUANTITY OF CEME		NT				
6-1/4"	5-1/2"	14#		30'		5 sx			
4-3/4"	2-7/8"	6.4#	1	400'	1	75 sx			

Plan to drill 4-3/4" hole with air or minimum mud to 1400' to test Pictured Cliffs formation.

Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing.

AUG 1 1975

U. S. OFFI OGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 7-21-75 Engineer DATE TITLE (This space for Federal or State office use APPROVAL DATE ... PERMIT NO. _ DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Wall HUM

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must		er bowidaries of	the Section.		Well No.	
Operator October 110 Ho						weii 136.		
Dugan Production Corporation Unit Letter Section Township			Rang	Range County				
C	31	27 North		13 West		San Juan		
Actual Footage Location of Well:								
1000 feet from the North line and 2276 feet from the West line								
Ground Level Elev 6182		mation ced Cliffs	Pool	WAW	EXT		cated Acreage: 86,07 1,60 Acres	
		ted to the subject	well by co	lored pencil a	or hachure ma			
. 1. Outline t	ne acroage deutea	to the subject		- P-11011 (_		j	
	han one lease is and royalty).	dedicated to the	well, outline	e each and ide	entify the ow	nership thered	of (both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes	No If a	nswer is "yes;" tyr	e of consoli	idation				
						consolidated	(Use reverse side of	
	is "no," list the if necessary.)	owners and tract d	escriptions	which have a	cinatily peen	consumuated.	/OSC ICVELSE SIDE OF	
No allowa	ble will be assign	ed to the well until	all interest	s have been	consolidated	(by communi	tization, unitization,	
forced-po	oling, or otherwise	or until a non-stan	dard unit, e	liminating su	ch interests,	has been app	roved by the Commis-	
sion.								
	3070			2640	*****	CE	RTIFICATION	
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•		†		\{		Thomas A.	Dugan //	
						Position Engineer		
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	÷ C	0				Dugan Pro	oduction Corp.	
N.	, i	ى ە						
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11-+				- 		Date Surveyed		
				1		July 3, Registered Profe	1975 ssional Engineer	
	i					and/or Land Sur		
						6.7.6	aho Land	
				į		Certificate No.	3602 E.V.Echohawk LS	
							Title Chondan To	
• Ser.	3090	0' 1'-10"		2640				