

Form 9-331
(May 1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
 (Other instructions on re-
 verse side)

Form approved.
 Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0553184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ojo-He-He

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

WAW - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface

1000' FNL - 2276' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6182' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-25-76

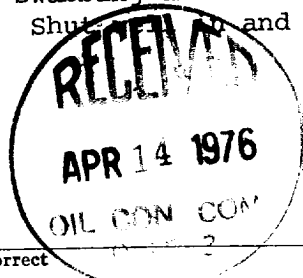
PBTD 1355'. Moved in Farmington Well Service. Swabbed well down to 1000'. Go International ran gamma-ray correlation log. Perforated one jet/ft 1326-38' and 1305-10'. Swabbed well down. Perforated one jet/ft 1280-84', no increase in gas. Shut well in.

3-30-76

NOWSCO and Western Company foam frac Pictured Cliffs perfs 1280-1338' using 80 bbls wtr, 15 gal Adafoam, 14,000# 10-20 sd, 71,000 SCF nitrogen. Spearheaded frac w/200 gal 15% HCl, Breakdown 2000 psi, IF 1700 psi, Avg 1800 psi, Final 1800 psi, ISDP 1100 psi, 10-Min SI 1050 psi, Avg IR 20 B/M foam. Made one ball drop of 12 balls, press increased 25 psi. Shut well in.

4-6-76

Moved in Farmington Well Service swabbing unit. Ran 43 jts 1-1/4" OD 2.3# 10R IJ J-55 tbg, TE 1317.54' set @ 1317' GR. Shut and rigged down swabbing unit.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

4-12-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

APR 13 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
 FARMINGTON, N. M.