

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080238

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gee Gee

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 31, T27N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1850' FNL - 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5853' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED REPORT

RECEIVED

OCT 21 1976

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NM



18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas A. Dugan*  
Thomas A. Dugan

TITLE

Engineer

DATE 10-20-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Dugan Production Corp.  
Gee Gee #2

DAILY REPORT

- 8-19-76      Moved in and rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation and collar logs. Swabbed csg down to 800'. Go International perforated with 1 2-1/8" glass jet/ft 1148-1158'. Swabbed well down, making est 25 MCFGPD w/no indication of fluid entry. Perforated with 1 2-1/8" glass jet 1099-1105', no apparent increase in gas or fluid entry. Shut well in.
- WAITING ON STIMULATION JOB
- 8-31-76      Treated well w/250 gals 15% HCl acid with Allied Services "kill truck" as follows: pumped in 4 bbls acid and dropped 10 rubber balls; pumped in remainder of acid and pressured up to 1600 psi, broke back to 900 psi; when balls hit perfs pressure increased to 2100 psi and broke back to 900 psi; followed acid w/10 bbls wtr @ 900 psi @ 2 BPM. Shut well in.
- 9-24-76      Western Company frac Fruitland perfs 1099-1105' and Pictured Cliffs perfs 1148-1158' using 16,000 lbs 10-20 sd, 20 gals FSF (surface tension reduction agent), 492 bbls wtr with 2# FR-2/1000 gals, 1487 hp. Spearheaded frac w/100 gals 15% HCl. Breakdown 1800 psi and a second break @ 2800 psi, back to 2000 psi. IF 2800 psi, Max 2800 psi, Min 2000 psi, Avg 2100 psi, Final 2100 psi, ISDP 800 psi, 10-min SI 100 psi, Avg IR 28.9 B/M, Max IR 30 B/M. Calculated that all holes open during frac. Shut well in overnight.
- 10-12-76      Rigged up to run tbg. Ran 34 jts 1-1/4" OD 2.3# J-55 10R reg NEUE tbg w/Baker Model "C" 2-7/8" packer, bull plugged on btm, set in tension position w/perf joint above packer. Shut off PC only, Fruitland perfs open. TE 1141.42' set @ 1139' GR. Nippled up wellhead and rigged up to swab 1-1/4" tbg. Well swabbed down in 6 runs (no gas or fluid entry after waiting 30 min). Rigged down Farmington Well Service. Shut well in.

