Firm 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

Form approved.

(Other instructions on

	В	udget	Bu	ıreau	No	. 42	K1420
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TEA	98	"DESTA					

	5. LEASE DESIGNATION AND SERIAL NO.						
		NM-7276					
APPLICATION	FOR PERMIT	GICAL SURVI TO DRILL, I		PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	LX	DEEPEN PLUG BACK				7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAN WELL WE	S X OTHER		SINGLE	MULTIP ZONE	LE _	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR				C SON		Ојо-но	
Dugan Prod	luction Corp.			<b>1 1</b>		9. WELL NO.	
3. ADDRESS OF OPERATOR		2					
Box 234, F		10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (Re		WAW - Pictured C.iffs					
	750' FSL - 154	6' FWL	3110	CON		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	•		h any State requir	3,3/		Sec 31, T27N, R13W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE OLD			12. COUNTY OR PARISH 13. STATE	
	outh Farmingto					San Juan NM	
15. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OB LEASE LI (Also to nearest drig	то		TO TE	F ACRES ASSIGNED HIS WELL 180   87,0			
18. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED DEPTH 20.		20. ROTA	Rotary Rotary	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	2640'			<u> </u>		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
6208' GR						8-15-75	
23.		PROPOSED CASI	NG AND CEMENT	ING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	FOOT SETTING DEPTH			QUANTITY OF CEMENT	
6-1/4"	5-1/2"	14#	30'			5 sx	
		6.4#	1400'		_	75 sx	

HMITED STATES

Plan to drill 4-3/4" hole with air or minimum mud to 1400' to test Pictured Cliffs formation.

Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing.

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 7-21-75 DATE TITLE \_ (This space for Federal or State office hise) APPROVAL DATE \_\_\_\_ PERMIT NO. DATE \_ TITLE \_ CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Artic (+11) Superseder (4-12) Effective (-4-0)

All distances must be from the outer boundaries of the Section Well . . i.euse Operato: Ojo-Ho Dugan Production Corporation County Hanse Unit Letter Section 13 West San Juar 27 North 31 Actual Footage Location of Well: West 1750 feet from the Dedicated Acreases Foo! Ground Level Elev. 187,01200 Pictured Cliffs 6208 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the owner hip thereof (both as to wo king interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the dated by communitization, unitization, force-pooling. etc? If answer is "ves," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Thomas A. Position. Engineer Company Dugan Production Corp. 7-21-75 ٦ ا SEC. N W July 3, 1975 Registered Professional Phaseer ma or 1 and Surveyor E.V. Echohawk LS