

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ojo-Ho

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31, T27N, R13W

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1750' FSL - 1546' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6208' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

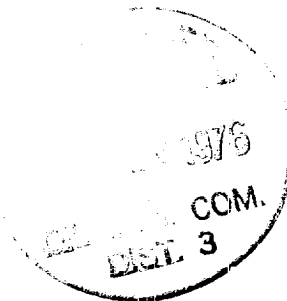
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-7-76

Rigged up Farmington Well Service swabbing unit. Blue Jet ran gamma ray correlation and collar log. Swabbed csg down to approx 850'. Perf w/one 2-1/8" glass jet/ft 1354-1359' and 1326-1335'. Swabbed well down, very slight show gas. Perf 1170-1175' w/one 2-1/8" glass jet/ft. Had slight increase in gas. Ran swab to check for fluid entry, none indicated. Rigged up and ran 44 jts 1-1/4" OD IJ 10R 2.3# tbg. TE 1370.49' set @ 1368' GR.

7-13-76

Treated well w/250 gals acid as follows: Pumped acid down 1-1/4" tbg, followed by 2 bbls wtr. Pumped into formation down annulus. Treating press 500 psi @ 1/2 BPM.



RECEIVED

JUL 20 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas A. Dugan*  
Thomas A. Dugan

TITLE

Engineer

DATE

7-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: