

OIL CONSERVATION COMMISSION
ALTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 3-9-76

RE: Proposed MC
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 3-8-76
for the R & G Drilling Co. Marathon #42-A C-22-27N-8W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator R&G DRILLING Co.		County San Juan		Date 3-5-76
Address c/o Walsh Engr. & Prod. Corp. P. O. Box 254, Farmington, N.M. 87401		Lease Marron		Well No. 42-A
Location of Well	Unit C	Section 22	Township 27N	Range 8W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: **Wynn Oil Co.
Federal "E", No. 2
G-23-27-8**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Largo Chacra		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3084'-3128'		4424-4576
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

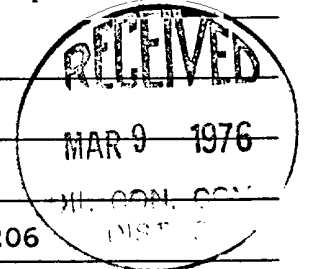
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Co., P.O. Box 990, Farmington, N.M. 87401

Atlantic Richfield, P.O. Box 2197, Farmington, N.M. 87401

Western Oil & Minerals, P. O. Box 191, Farmington, N.M. 87401

Wynn Oil Company, Suite 1808, Campbell Center, Dallas, Texas 75206



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification March 8, 1976.

CERTIFICATE: I, the undersigned, state that I am the Agent of the R&G Drilling Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Ewell N. Walsh
Ewell N. Walsh, P.E. Signature President,
Walsh Engineering & Prod. Corp.

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PETROLEUM ENGINEERING
RESERVOIR STUDIES
EVALUATIONS
GEOLOGICAL STUDIES

EWELL N. WALSH, P.E.
President

WALSH
ENGINEERING & PRODUCTION
CORPORATION
EXECUTIVE BLDG. - 413 W. MAIN
P. O. BOX 254
FARMINGTON, NEW MEXICO
87401

LEASE MANAGEMENT
CONTRACT PUMPING
DRILLING SUPERVISION
WORKOVER SUPERVISION

TELEPHONE 325-8203

March 8, 1976

Mr. Joe D. Ramey, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Ref: Multiple Completion
R & G Drilling Co.
Marron No. 42-A
C-Sec.22-T27N-R8W
San Juan County, N. M.

Dear Mr. Ramey:

The enclosed Application For Multiple Completion is being submitted on behalf of the operator for approval of the multiple completion of the above-referred-to well.

The offset operators are being notified of the application by Certified Mail with Return Receipt requested.

Thank you for your consideration and cooperation in this matter.

Very truly yours,



Ewell N. Walsh, P. E.
President

ENW:lt

Enclosure

cc: R & G. Drilling Co., Mr. M. T. Gottlieb;

NMOCC, Aztec

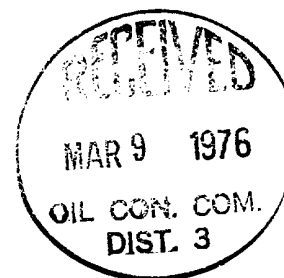
USGS, Farmington

El Paso Natural Gas Co.

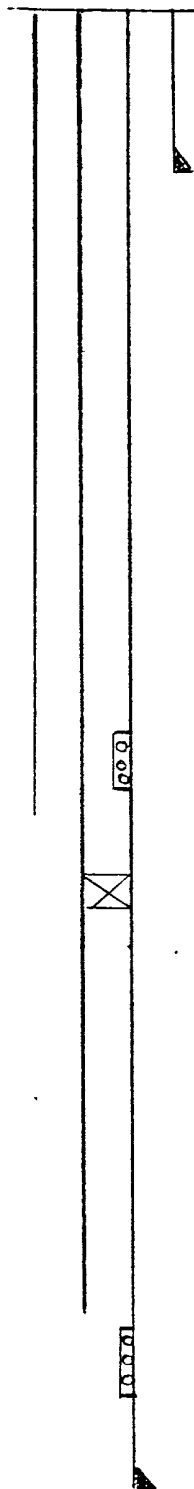
Atlantic Richfield

Western Oil & Minerals

Wynn Oil Co.



R & G DRILLING CO.
MARRON No. 42-A
Application for Multiple Completion
Diagrammatic Sketch



- 8-5/8" at 233' w/140 sxs. T/Cement at surface

- Chacra perms. 3084'-3128', 2 shts./ft

- 1-1/4" tubing at 3193'

- Baker Model "D" Prod. Packer at 3300'

- 1-1/2" tubing at 4379'

- Mesa Verde perms. 4424'-4576', 2 shts./foot

- 5-1/2" at 4660' w/848 sxs. T/cement at surface.

