

Form 9-371
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KR

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

973' FNL - 1000' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6085' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-8-76

TD 1415'. Ran 48 jts 2-7/8" OD 6.5# J-55 8R EUE tbg for csg. Hydro-tested to 4000# - held OK. TE 1398.70' set @ 1399' GR, cemented w/75 sx BJ 2% lodense cement w/1/4# cello-flake/sk. Reciprocated pipe and had good mud returns while cementing. Bumped plug w/1500 psi, released to 1000 psi, shut in. POB 11:30 AM 3-7-76.

3-10-76

PBTD 1374'. Moved in and rigged up Farmington Well Service swabbing unit. GO International ran gamma-ray correlation and collar log. Swabbed well down to 850'. Perforated w/one 2-1/8" glass jet/ft 1302-1310'. Made one swab run, well kicked off making est 150-200 MCFGPD. Perforated w/one 2-1/8" glass jet/ft 1258-1263'. Estimated gas increased from 150-200 MCFGPD to 200-250 MCFGPD.

3-11-76

Moved in and rigged up Farmington Well Service swabbing unit. Ran 33 jts 1-1/4" OD 2.4# CW-55 10R EUE "B" condition tbg plus 8 jts 1-1/4" OD 2.4# V-55 10R EUE "new" tbg. TE 1288.55' set @ 1288' GR w/cross pin on btm. Landed tbg and installed wellhead valves. Rigged down swabbing unit. Job complete 1:15 PM 3-10-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

3-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 17 1976