

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

30-045-2189/7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
Box 234, Farmington, NM 87401

10. FIELD AND POOL, OR WILDCAT  
WAW - Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 29, T27N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED MAR 17 1976

15. DATE SPUNDED 3-1-76 16. DATE T.D. REACHED 3-6-76 17. DATE COMPL. (Ready to prod.) 3-16-76 18. ELEVATIONS (DF, BEB, BT, GR, ETC.)\* 6085' GR 19. ELEV. CASINGHEAD \_\_\_\_\_

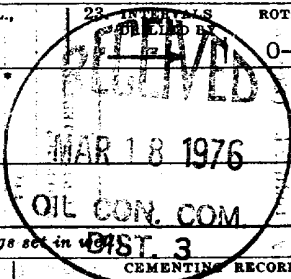
20. TOTAL DEPTH, MD & TVD 1415' 21. PLUG, BACK T.D., MD & TVD 1374' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS \_\_\_\_\_ 24. ROTARY TOOLS 0-1415' 25. CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
1302-1310' and 1258-1263' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Electric Log

27. WAS WELL CORED No



28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	31'	7-7/8"	5 SX	None
2-7/8"	6.5#	1399'	4-3/4"	75 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	1288'	

31. PERFORATION RECORD (Interval, size and number)  
One jet/ft 1302-1310' and 1258-1263'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
3-16-76	3	5/8"	→		134 AOF		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—EBL.	OIL GRAVITY-API (CORR.)
230 SI	230 SI	→		134 AOF		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Dugan TITLE Engineer DATE 3-16-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

