

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0499348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

920' FNL - 1107' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6116' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FAF

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T27N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-26-75

TD 1410'. Ran drill pipe and conditioned hole. Rigged up and ran 46 jts 2-7/8" OD 6.5# 8R EUE "B" condition csg. TE 1407.08' set @ 1407' GR. Cemented by BJ w/100 sx 2% Lodense w/1/4# cello-flake/sk, good mud returns while cementing, reciprocated pipe free while cementing. Bumped plug w/1500 psi (no cement to surface). POB 4:30 PM 11-25-75.

12-6-75

Moved in and rigged up Farmington Well Service swabbing unit. Swabbed well down to approx 800' fluid left in hole. Dresser Atlas ran gamma-ray neutron log and perf w/2 2-1/8" glass jets/ft 1331-37'. Swabbed well down. Perf w/2 2-1/8" glass jets/ft 1316-1321'. Swabbed well down. Well making est 10-25 MCFGPD.

3-1-76

PBTD 1370'. Western Company foam frac PC fm perfs 1316-21' and 1331-37' using 15,000 lbs 10-20 sd, 79,000 std cu ft nitrogen, 88 bbls wtr and Adafoam. Spearheaded frac w/50 gal 15% HCl. Breakdown 1700 psi, Avg treating press 1700 psi, Max 1750 psi, Final 1750 psi, ISDP 1100 psi, Avg foam IR 20 BPM. Shut well in 3-1/2 hrs. Flowed well back overnight thru 5/8" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE 3-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 4 1976