Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.

Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. CLL	DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			NM 0499348	NM 0499348	
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SHOUT OR ACTIONE SEPARA WELL (Other)		PLETE	FRACTURE TREATMENT	ALTERING CAS	ing	
(Other) 17. DESCRIBE PROPOSED OR COMPLETE DEPERTIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any pertinent to this work). 17. DESCRIBE PROPOSED OR COMPLETE DEPERTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pertinent to this work). 11-26-75 To 1410'. Ran drill pipe and conditioned hole. Rigged up and ran 46 jts 2-7/8" OD 6.5# 8R EUE "B" condition csg. TE 1407.08' set @ 1407' GR. Cemented by BJ w/100 sx 2% Lodense w/h# cello-flake/sk, good mud returns while cementing, reciprocated pipe free while cementing. Bumped plug w/1500 psi (no cement to surface). POB 4:30 PM 11-25-75. 12-6-75 Moved in and rigged up Farmington Well Service swabbing unit. Swabbed well down to approx 800' fluid left in hole. Dresser Atlas ran gamma-ray neutron log and perf w/2 2-1/8" glass jets/ft 1331-37'. Swabbed well down. Perf w/2 2-1/8" glass jets/ft 1316-1321'. Swabbed well down. Well making est 10-25 MCFGPD. 3-1-76 PBTD 1370'. Western Company foam frac PC fm perfs 1316-21' and 1331-37' using 15,000 lbs 10-20 sd, 79,000 std cu ft nitrogen, 88 bbls wtr and Adafoam. Spearheaded frac w/50 gal 15% HCl. Breakdown 1700 psi, Avg treating press 1700 psi, Max 1750 psi, Final 1750 psi, ISDP 1100 psi, Avg foam IR 20 BPM. Shut well in 3-1/2 hrs. Flowed well back overnight thru 5/8" choke. 18. I hereby certif that we to redeal or State office use) TITLE Engineer DATE Approved BY TITLE Engineer DATE Approved BY TITLE TITLE Engineer DATE	SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING			
17. DESCRIBE PROPOSED OF CONTESTED OF PRATIONS, (Clearly state all pertheent details, and give pertinent dates, including estimated date of starting any phone work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.). 11.26-75 TD 1410'. Ran drill pipe and conditioned hole. Rigged up and ran 46 jts 2-7/8" OD 6.5# 8R EUE "B" condition csg. TE 1407.08' set @ 1407' GR. Cemented by BJ w/100 sx 2% Lodense w/h# cello-flake/sk, good mud returns while cementing, reciprocated pipe free while cementing. Bumped plug w/1500 psi (no cement to surface). POB 4:30 PM 11-25-75. 12-6-75 Moved in and rigged up Farmington Well Service swabbing unit. Swabbed well down to approx 800' fluid left in hole. Dresser Atlas ran gamma-ray neutron log and perf w/2 2-1/8" glass jets/ft 1316-1321'. Swabbed well down. Well making est 10-25 MCFGPD. 3-1-76 PBTD 1370'. Western Company foam frac PC fm perfs 1316-21' and 1331-37' using 15,000 lbs 10-20 sd, 79,000 std cu ft nitrogen, 88 bbls wtr and Adafoam. Spearheaded frac w/50 gal 15% HCl. Breakdown 1700 psi, Avg treating press 1700 psi, Max 1750 psi, Final 1750 psi, ISDP 1100 psi, Avg foam IR 20 BPM. Shut well in 3-1/2 hrs. Flowed well back overnight thru 5/8" choke. 18. I hereby certify that the foreding is true and correct SIGNED Thomas A. Dugar TITLE Engineer DATE 3-2-76 TITLE Engineer DATE 3-2-76 APPROVED BY TITLE Engineer DATE 3-2-76			(Nore : Report resu	its of multiple completion or	n Well	
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	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		MAR 4 1990	}	