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U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	l
	GAS		
OPERATOR			
PROBATION OFFICE		1	1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL    GAS    OPERATOR	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	B.K.		
1.	PRORATION OFFICE					
Dietrich Exploration Company, Inc.						
	602 Midland Savings Bldg., 444 17th St., Denver, CO 80202					
	eason(s) for filing (Check proper box)  ew We!! (Please explain)  Change in Transporter of:					
	Recompletion	Oil Dry Gas	<b>7</b> 1			
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name and address of previous owner					
11.	Lease Name  Well No. Pool Name, Including Formation  Lease Name  Calleges Gallup Ext  State, Federal or Fee Federal NM-126					
	Federal 2 darregos surrup and					
Unit Letter I ; 1850 Feet From The South Line and 990 Feet From The east						
	Line of Section 27 Tow	nship 27N Range	13W , NMPM, San	Juan County		
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)		
	Merit Oil Corporation	orporation 300 West Arrington, Farmington, NM 8/401				
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990, Farmington, NM 87401			
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	I 27 27N 13W	Yes			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, (	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	O11	X			
	Date Spudded	Date Compl. Ready to Prod. 8-25-77	Total Depth 5382	P.B.T.D. 5342		
	7-30-77 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6105 GR	Gallup	5166-5246	5281 Depth Casing Shoe		
	5233-5245, 5219-5225, 5173-5179 5380					
	TUBING, CASING, AND CEMENTING RECORD  OASING A TUBING SIZE DEPTH SET SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE  8 5/8"	215'	200 sacks "B" + 2% CaC		
	7 7/8	4 1/2"	5380'	200 sacks 50-50 Poz		
	, ,,,	2 3/8"	5281			
v	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	9-17-77	9-20-77	pumping Casing Pressure	dhous Size		
	Length of Test	Tubing Pressure 50	25			
	24 hrs Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	pas-MOF		
	98	98	15½	OIL COMP COMP		
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cendensate/MMCF	Gravity on Sindenia		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY N. E. MAXWELL, IR  PMTROLLED ENGINEER ALIGN. POL 5			
William T. Jones (Signature) Agent  (Title)  September 22, 1977		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.				
	(Date)		Separate Forms C-104 must be filed for each pool in multip completed wells.			