SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	UNI	TED STATES	5	•	reverse a					
	DEPARTMEN	T OF THE I	NTEF	RIOR			5. LEASE DESIGNATION	AND SERIAL NO.		
	GEOLG	OGICAL SURV	EY A	PT 30-	145-2	2074	SF 078499-A			
APPLICATIO	N FOR PERMIT						6. IF INDIAN, ALLOTTEI			
1a. TYPE OF WORK	,			., , , ,	. 200					
	ILL X	DEEPEN [P	LUG BA	CK 🗌	7. UNIT AGREEMENT N	AME		
-	VELL X OTHER		81 2 0	NGLE X	MULTIP	LE	8. FARM OR LEASE NAM	ű E		
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·					Hardie E			
El Paso Na	tural Gas Co	mpanv					9. WELL NO.	 -		
3. ADDRESS OF OPERATOR							- 2A			
PO Box 990 Farmington NM 87401							10. FIELD AND POOL, OR WILDCAT			
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Blanco Mesa Verde			
At surface	1050'S, 8	11. SEC., T., R., M., OR BLK								
At proposed prod. zor	•	Sec. 9, T-28-N, R-8-W								
ne proposed prod. 20de							NMPM			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	•			12. COUNTY OR PARISH	13. STATE		
							San Juan	NM		
13. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL All Partial See / 297.80			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.				19. PROPOSED DEL CH			20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.			5435'			Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	······································			·····	·	22. APPROX. DATE WO	BE WILL START*		
6326'GL	·					<u> </u>				
23.		PROPOSED CASIN	G AND	CEMENTI	NG PROGRA	м				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING	DEPTH	QUANTITY OF CEMENT		T		
13 3/4"	9 5/8"	32.3#	200'		0'	224 cu.ft. to circulate		rculate		
8 3/4"	7"	20.0#		315	0.'	355 cu.ft.to cover OjoA				
6 1/4"	4 1/2"	10.5#		3000-5	435'	424 cu.ft.to fill to 3000				
Selectivel	y perforate	and sandwa	ater	fract	ure th	e Mesa	a Verde form	ation.		

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. The state of the s

This gas is dedicated.

The S/2 of Section 9 is dedicated to this well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED D. Bucco	TITLE	Drilling Cler	k DATE	SEPEN 6-1976
(This space for Federal or State office use)		APPROVAL DATE		RILLAYIO
APPROVED BY	TITLE		DATE	JUN 2 1976
CONDITIONS OF APPROVAL, AF ANY:				DIST 3

*See Instructions On Reverse Side

NWU-460

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. 2A Operator EL PASO NATURAL GAS COMPANY HARDIE (SF-078499-A) Unit Letter Section Township Ronge County 8-W 28-N P SAN JUAN Actual Footage Location of Well: 800 1050 SOUTH EAST feet from the line and feet from the line Ground Level Elev. Producing Fernation Dedicated Acreage: 297.80 6326 MESA VERDE BLANCO MESA VERDE Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Name Drilling Clerk Position El Paso Natural Gas Co. 1976 Sune 1, 1976 OIL CON. COM. DIST. 3 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or SF-078499-A under my supervision, and that the same is true and correct to the best of my SECTION 9 knowledge and belief. 800 Date Surveyed MAY 5, 1976 0 Registered Professional Engineer and/or Land Surveyor 1320 1650

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