

- Point 10 Should the well be a commercial producer, it will be equipped to facilitate producing operations with all drilling pits filled, location leveled with reseeding of the area not used for day to day operations. In the event the well is a dry hole, all pits will be filled, location leveled and well site reseeded in compliance with BLM specifications. During dry out time required for the reserve pit it will be fenced to eliminate livestock entry.
- Point 11 The topography of the area is that of rolling knolls with ridges of sand dunes. The location is in a large sand dune blew out with smaller sand dunes ringing it on the north, south and east. No trees are present with vegetation being normal for the climatic conditions.
- Point 12
- W. T. Jones
3E Company, Inc.
P.O. Box 190
Farmington, New Mexico 87401
Phone: (505) 327-4020
- Point 13 I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Dietrich Exploration Co., Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

July 7, 1976

William T. Jones
W. T. Jones, Agent

Should further information be desired, please advise.

Yours truly,

William T. Jones
William T. Jones

WTJ:kj

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. LEASE DESIGNATION AND SERIAL NO.

NM 12021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

WAW Picture Cliff Extensior

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 27, T27N, R13W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Dietrich Exploration Co.

3. ADDRESS OF OPERATOR

602 Midland Savings Bldg., 444 17th Street, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FSL and 790' FEL

At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-7-76

16. DATE T.D. REACHED

9-23-76

17. DATE COMPL. (Ready to prod.)

9-30-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6140 GR

19. ELEV. CASINGHEAD

6140

20. TOTAL DEPTH, MD & TVD

1550 MD & TVD

21. PLUG, BACK T.D., MD & TVD

1510 MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Picture Cliff top 1366-1550 MD & TVD

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL, GR, FDC-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	90	12 1/4	75 sacks Class "B"	none
4 1/2	10.5	1534	6 1/4	100 sacks Class "A"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 3/8	1325	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1368-1373	.25	11
1378-1392	.25	29

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

RECEIVED

OCT 19 1976

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on pipeline		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-76	3	3/4	→	0	142	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
72	100	→	0	1138	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline

TEST WITNESSED BY

W. T. Jones

35. LIST OF ATTACHMENTS

Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William T. Jones
William T. Jones

TITLE

Agent

DATE

10-15-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Core or DSTs	Kirtland Fruitland Picture Cliff	195 1000 1363	195 1000 1363