

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form 9-551
Budget Bureau No. 42-1-1-1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-12021	
2. NAME OF OPERATOR Dietrich Exploration		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 602 Midland Savings Bldg., 444 17th St., Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL & 790' FEL		8. FARM OR LEASE NAME Federal	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6074 GR		10. FIELD AND POOL, OR WILDCAT WAW Pictured Cliff Ext.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T27N, R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was cased to 1500 feet with 4½" 10.5# casing and perforated from 1347 to 1354. No natural production occurred. The well was fractured with 25,000# 20-40 sand in foam. Final test rate was 240 barrels of water per day and 10 MCFD.

The well was plugged and abandoned 12-20-76 as follows:

15 sacks class "B" cement squeezed in perforations 1347-1354 and cement left at 1200 feet.
15 sacks class "B" cement plug 750-550 feet.
5 sacks class "B" cement at surface.

Well head cut off four feet under surface. No dry hole marker. Location will be cleaned and pits filled when dry. Location will be returned to U.S.G.S. specifications.

DEC 23 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander
John Alexander

TITLE Petroleum Engineer

DATE 12-21-76

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1978

P. T. McGRATH

DISTRICT ENGINEER

*See Instructions on Reverse Side

HMOCC