

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

PETROLEUM ENERGY INC.

3. ADDRESS OF OPERATOR

2305 NW GRAND BLVD. OKLAHOMA CITY, OKLA. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL ; 2150 FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/24/76

16. DATE T.D. REACHED

11/23/76

17. DATE COMPL. (Ready to prod.)

4/1/77

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

5868 CK

19. ELEV. CASINGHEAD

5880

20. TOTAL DEPTH, MD & TVD

6285

21. PLUG, BACK T.D., MD & TVD

6105

22. IF MULTIPLE COMPL., HOW MANY*

Single ZONE

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

O-6285

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5886 TO 5944 (Mississippi Leadville Formation)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser. Atlas Induction Electrolg. BHC Acoust. Log

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.00	87	17 1/4"	CILCOLITE	NONE
8 5/8"	24.00	1440	12 1/4"	550 SX PLUS 2% CACL	
4 1/2"	10.50	6285	7 7/8"	250 SX PLUS 2% CACL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5795	Guiberson
							UNI-Packer @ 5795

31. PERFORATION RECORD (Interval, size and number)

(5886-89) (5892-96) (5916-18)
(5922-44) 31 FOOT 15/16" T FOOT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1500 GAL 15% MCA

33.*

PRODUCTION

53.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-6-78		Flowing					SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-6-78	24	12/64"	→	- 0 -	325	- 0 -		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1600 [#]	800 [#]	→	- 0 -	325	- 0 -			

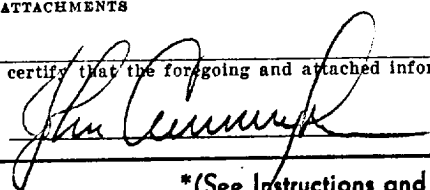
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Agent

DATE

4/10/78

*(See Instructions and Spaces for Additional Data on Reverse Side)