

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 11090
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL - 1800' FWL		8. FARM OR LEASE NAME Notsowaw
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6134' GR		10. FIELD AND POOL, OR WILDCAT WAW Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T27N, R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(OVER)

RECEIVED

JUN 28 1977

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

6-24-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

6-13-77

Moved in and rigged up Farmington Well Service swabbing unit. Blue jet ran gamma-ray correlation and collar logs. Swabbed 2-7/8" csg down to 900'. Blue jet perf w/1 2-1/8" glass jet per ft 1301-1306' (5 holes). Swabbed well down, no indication of gas or fluid entry. Perf w/1 2-1/8" glass jet/ft 1275-1280' and 1264-1269' (10 holes). Well making est 15 MCFGPD from these perfs. Ran swab one time to check for fluid entry, none indicated.

SHUT-IN

6-18-77

Treated perfs w/250 gals 15% HCl reg acid with 4-1/2 gals WK-1 and 2 gals foamer. Breakdown press 1200 psi. Treated @ 400 psi. Dropped 12 rubber balls in acid in 2 stages, 8 and 4. 200 psi increase on first balls and 200 psi increase when second balls hit. Moved in Farmington Well Service swabbing unit and swabbed well in, making est 75 MCFGPD w/slugs of soap. Left well open to atmosphere overnight.

6-19-77

Well making est 75-100 MCFGPD. Dry after 24 hrs. Shut well in.

6-20-77

Moved in and rigged up Farmington Well Service swabbing unit. Swabbed well down. Ran 41 jts 1-1/4" OD 2.3# J-55 Butress ITbg w/cross pin for swab stop in btm jt. TE 1301.22' set @ 1299' GR. Blew well to atmosphere 30 min, making est 100 MCFGPD. Shut well in. Rigged down swabbing unit.