-USGS (Farmington) 1-Aztec O&G (Dallas) 1-Aztec O&G (Farmington) 6-Kirby Group 1-File
Form 9-331 (May 1963) UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on re- OFFICE OF THE INTERIOR (Other instructions on re- OFFICE OFFI	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO. NM 0553184
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
OIL GAS X OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Dugan Production Corp.	Ојо-не-не
3. ADDRESS OF OPERATOR	9. WELL NO.
Box 234, Farmington, NM 87401	F. F. 4
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 	10. FIELD AND POOL, OR WILDCAT
At surface 1848' FSL - 1770' FEL	WAW - Pictured Cliffs
1040 131 - 1770 121	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
·	Sec 32, T27N, R13W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6155' GR	San Juan NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data Hope But And
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF X	ERFAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	EALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	EABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report results Completion or Recomp	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	s aber a scal f
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<u>5-12-77</u>	
Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8"	
Drilled to 40'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 40.02' set	@ 40' GR = Cemented
w/6 sx cement. Job complete 4:25 PM 5-12-77.	
	The first of the control of the cont
5-17-77	프로워 배우 그 등 그 맛네 때
TD 1420'. Ran 46 jts 2-7/8" OD 6.5# J-55 10V tbg for csg. Hydr	
TE 1396.25' set @ 1395' GR. Good returns while cementing. Coul	
Cemented w/100 sx 2% Lodense with 1/4# Cello-flake/sk. Circulat	ed 3 bbls cement. Bumped
plug w/1500 psi. Shut well in. POB 5:00 PM 5-17-77.	
	Table of the control
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	AY 20 1977 BEE FEET
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	WWW.
The state of the s	
18. I hereby certify that the foregoing is true and correct	
Thomas A. Dugan Title Petroleum Engineer	DATE 5-19-77
(This space for Federal or State office use)	
\	
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	