

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 0553184
2. NAME OF OPERATOR Dugan Production Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1848' FSL - 1770' FEL	8. FARM OR LEASE NAME Ojo He He
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6155 GR	10. FIELD AND POOL, OR WIELD CAT WAW - Pictured Cliffs
	11. SEC. T. R. & M. OR BLK. AND SURVEY OR ABRA Sec 32 T27N R13W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
TEST WATER SHUT-OFF ☐	WATER SHUT-OFF ☐
FRACTURE TREAT ☐	FRACTURE TREATMENT ☒
SHOOT OR ACIDIZE ☐	SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐	ABANDONMENT* ☐
(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-13-77 Moved in and rigged up Farmington Well Service swabbing unit. Blue Jet ran gamma-ray correlation and collar logs. Swabbed 2-7/8" csg down to 900'. Blue Jet perf w/10 2-1/8" glass jets 1304-1310'. Swabbed csg down, no indication of gas or fluid entry.

6-18-77 Treated well by Allied Services w/250 gals 15% HCl reg acid treated w/4 1/2# WK-1 and 2 gals liquid soap. Breakdown press 3500 psi, treated @ 1200 psi @ 1 BPM. Moved in and rigged up Farmington Well Service swabbing unit. Swabbed well down, no show gas or wtr entry.



(CONT'D ON BACK)

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer

(This space for Federal or State office use)

DATE 12-30-77

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NADCC

U.S. Geological Survey
Farmington, NM

Instructions

General: This form is designed for submitting proposals to perform certain well operation and Indian lands pursuant to applicable Federal law and regulations, and, if approved or State law and regulations. Any necessary special instructions concerning the use of this form local, area, or regional procedures and practices, either are shown below or will be issued by State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be included in the report of abandonment.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include In addition, such proposals and reports should include reasons for the abandonment; data on any fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1967

Perforation Engineer

TIME

(This space for Federal or State office use)

APPROVED BY _____
COMMISSIONER OF MINERAL LANDS

(CONT'D ON BACK)

I hereby certify that the foregoing is true and correct

SIGNED _____

12-29-77

Moved in Farmington Well Service pulling unit, blew well down ran swab, found 25' of fluid in hole, well making 22 MCF.

8-25-77

Rigged up Farmington Well Service swabbing unit. Perforated by GO Wireline w/1 2-1/8" glass jet/ft 1316-1321' (5 holes). Swabbed well down, very little wtr in hole, making slight show gas. Acidized by Allied Services w/250 gals 15% HCl reg acid w/2 gals liquid soap (Tretolite) followed by 10 bbls wtr. Initial treating press 900 psi. Dropped 10 ball sealers, press increased to 1100 psi, broke back to 1050 psi for remainder of treatment @ 1-1/2 bbls/min. Left SI 30 min and swabbed back, slight increase in gas, est 10-15 MCFGPD, no indication of increased wtr entry. Released swabbing unit.

1, as indicated, on Fed-
pursuant to applicable
ticularly with regard to
State office.
irements. Consult local
eral and/or State offices.
with present significant
aced below, between and
well; and date well site

SUMMARY NOTICES AND REPORTS ON WELLS

THE SUMMARY NOTICES AND REPORTS ON WELLS ARE TO BE SUBMITTED TO THE BUREAU OF LAND MANAGEMENT, U.S. DEPARTMENT OF THE INTERIOR, WASHINGTON, D.C. 20240, BY THE PERSON OR FIRM RESPONSIBLE FOR THE WELL.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

NAME OF OPERATOR _____
ADDRESS _____
CITY _____
STATE _____
ZIP _____