

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
ATTACHMENT TO TRANSPORT OIL AND NATURAL GAS

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Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Atlantic Richfield Company

Address
501 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colorado 80295

Reason for filing (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Ac. No.	Pool Name, including Formation	Kind of Lease	Lease No.
Marron WN Federal Com.	6-A	Largo Chacra	State, Federal or Fee Federal	NM-0360
Location				
Unit Letter	I	1500 Feet From The	South Line and	990 Feet From The
Line of Section	24	Township	27 North	Range
			8 West	NMPL
			San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Platera, Inc.	P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Will be:	Unit Sec. Twp. Rge. Is gas actually connected? When.
1 24 27N 8W	Not as of this date.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/24/77	12/03/77	5375'	5321'					
Elevation (at R.R., R.T., CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
6571' CR	Chacra	3822'	3828'					
Perforations	1 jet shot each at:	Depth Casing Shoe						
3822, 3823, 3824, 3825, 3826, 3827, 3828, 3829, 3930, 3831, 3832 (11 holes)		5375'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-3/4"	8-5/8" 35#	246.15' KB	250 sz					
7-7/8"	5-1/2" 15.5#	5375.00' KB	725 sz in 2 Stages					
Tubing	1.90" IN	3828'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Wats.-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2297 in 3 hrs.	3 hrs.	none	---
Testing Note: (Flow, pump, gas lift, etc.)	Tubing Pressure (psit-in)	Casing Pressure (psit-in)	Choke Size
Critical Flow prover	9 days-900#	900#	3/4" plate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Operations Information Assistant

January 6, 1978.

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY Original Signed by J. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, location, or other such change of condition.

Separate forms must be filed for each pool in multi-