NO. OF COPIES RECI	I I V F ft	-	
DISTRIBUTION		2	
SANTA FE		7	
FILE		7	-
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	[Z]	
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE / -	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NATURAL G	
LARO OFFICE	ACTIONIZATION TO THA	NO ON OIL AND HATOKAL G	(A)
TRANSPORTER OIL			
OPERATOR /			
PRORATION OFFICE			
Operator			
ARCO 011 and Gas Compa	ny, Division of Atlantic	c Richileid Company	
	ce 501, Denver, Colorado	80295	
Reason(s) for filing (Check proper box)			Sfective 4/1/79
New We!1	Change in Transporter of:  Oil Dry Gas	Assumed name for	
Change in Ownership	Casinghead Gas Conden	├   Atlantic Richfiel	d Company.
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fo	•	
Marron WN Fed. Com	6-A  Largo Chacra	State, Federal	or Fee Fed. NM 03604
Location I . 150	O Feet From The South Line	and 990 Feet From T	he East
Unit Letter;;	Peet From The		
Line of Section 24 Tow	mship 27N Range	8W , NMPM, Sa	n Juan County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas Y	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas Co		Box 990 Farmington, NM	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
give location of tanks.		Yes :	12-8-77
If this production is commingled with V. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Feriorations			
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	SAGRI CEMENT
THE PART AND PROVINCE FO	DD ATTOWARTE (Test must be of	feer recovery of total volume of load oil s	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	Oii-Bble.	Water-Bbls.	Gas-MCr
	L		
GAS WELL		Taylor and a	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANC	CE	ll	TION COMMISSION
* to another constitution and the culon and t	egulations of the Oil Conservation	APPROVED MAR 1 2 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  BY			
above is true and complete to me		TITLE to be filed in compliance with RULE 1104.	
	MA CONTRACTOR OF THE PARTY OF T	and the second for allow	able for a newly drilled or despended
(Signa	nive	well, this form must be accompanied by a tabulation of the determinant taken on the well in accordance with MULE 111.	
accounting Supervisor	, <i>u</i>	Att a cation of this form must	st be filled out completely for allow-
(Tit		Vil sections of turn torm me	lla
Max=1 0 1000		able on new and recompleted we	III.
March 9, 1979	le)	sble on new and recompleted we Fill out only Sections I. II	ils. III, and VI for changes of owner, er, or other such change of conditions be filed for each pool in multiply