Energy, Minerals and Natural Rasources Department

Form C-107-A New 3-12-96

STRICT II

811 SouthI First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1693

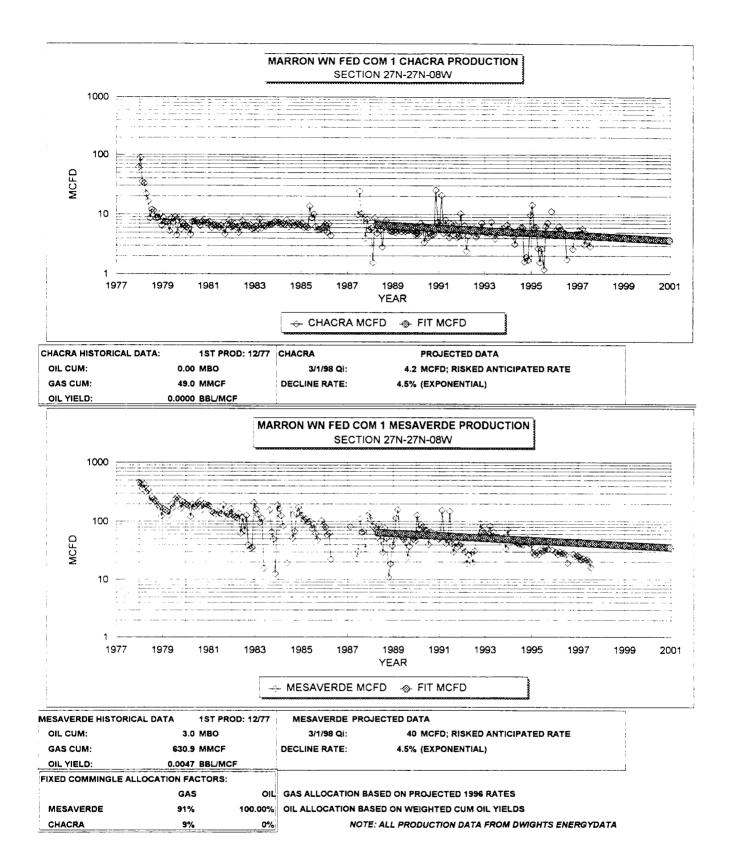
OIL CONSERVATION DIVISION

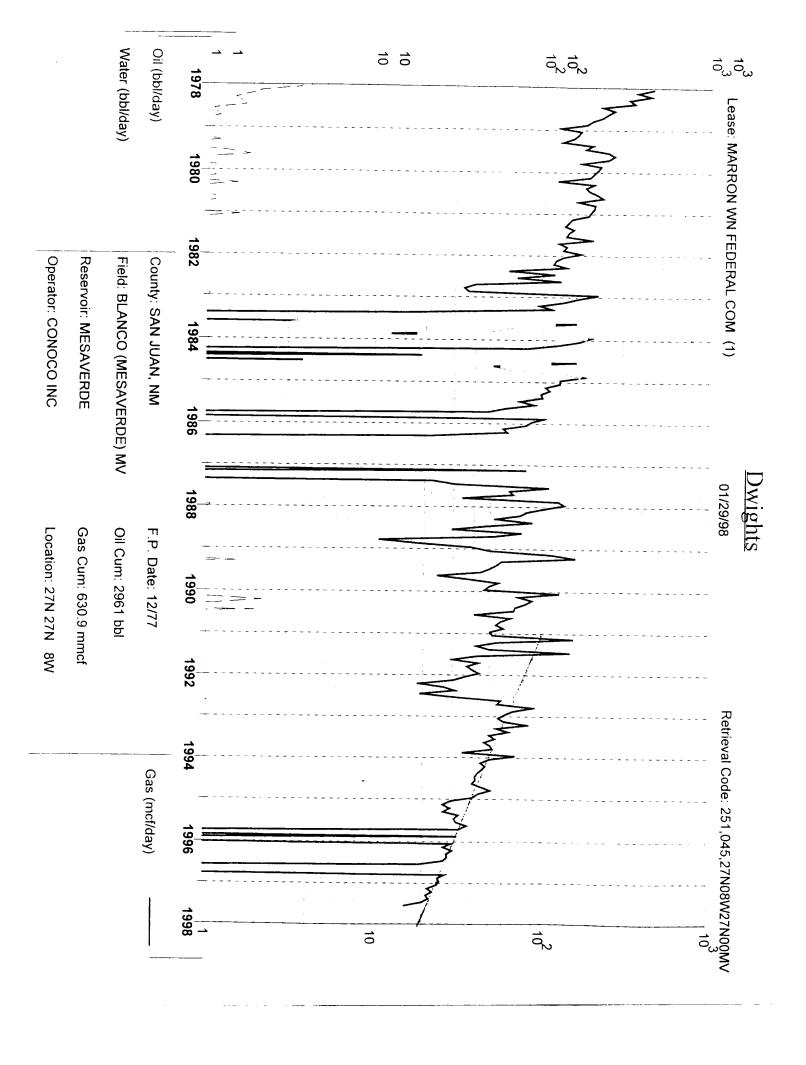
2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPROVAL PROCESS:

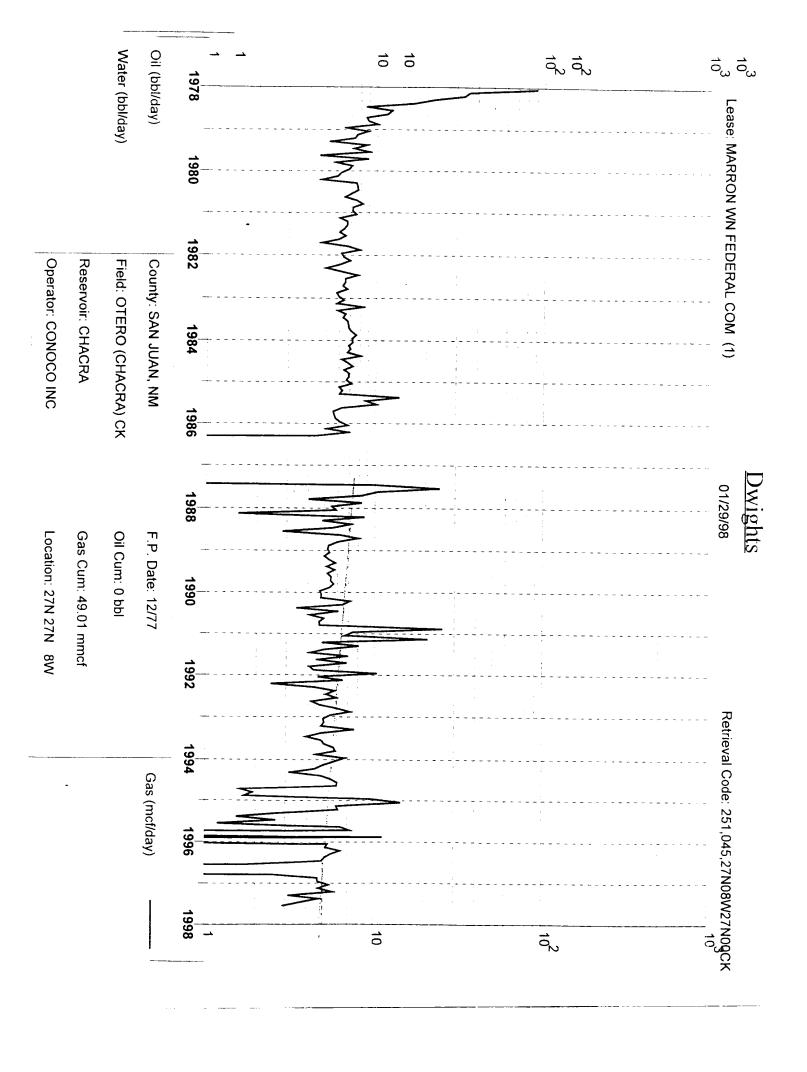
EXISTING WELLBORE
YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc. 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500			
Marron WN FED COM	Addr 1 /V Well No Unit	Section 27, T-27-N, R-8-W	Rio Arriba
OGRID NO. 005073 Property Cod	012604	· •	Unit Lease Types: (check 1 or more)
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone
Pool Name and Pool Code	Otero Chacra 82329		Blanco Mesaverde 72319
2. TOP and Bottom of Pay Section (Perforations)	3671-3747'		4924-5146'
3. Type of production (Oil or Gas)	Gas		Gas
Method of Production (Flowing or Artificial Lilt)	Flowing	DECEIVED	Flowing
5. Bottomhole Pressure Oil Zones - Artilicial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a (Current) 475 b(Original) 660	PEB 2 5 1993 F PIL COM. DIV. DIST. 3	550 b.
6. Oil Gravity (*API) or Gas BT Content	1237		1302
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
If Shut-In give date and oil/gas/ water rates of lsst production Note For new zones with no production history applicant shad be required to attach production.	Date Rales	Date Rate.	Date Rates
estimates and supporting dara If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Dale Rates	Dale Rates	Est 3/98 40 MCFD, .2 BOPD, 0 BWPD
Fixed Percentage Allocation Formula -% or each zone	Gas 9 %	uil Gas %	ол _% Gas
10. Are all working, overriding, an If not, have all working, overri Have all offset operators been 11. Will cross-flow occur? X Y flowed production be recovere 12. Are all produced fluids from al 13. Will the value of production be 14. If this well is on, or community United States Bureau of Land 5. NMOCD Reference Cases for I 6. ATTACHMENTS * C-102 for each zone * Production curve fo * For zones with no p * Data to support allow * Notification list of a * Notification list of * Notificati	orting data and/or explaining red royalty interests identical in a ding, and royalty interests bee given written notice of the project, and will the allocation formulation formulation with the allocation formulation for formulation for formulation for formulation formulation formulation formulation for formulation for formulation formulatio	method and providing rate proje all commingled zones? an notified by certified mail? posed downhole commingling? mpatible, will the formations no ula be reliable. X YesN le with each othersYesNo (If Ye)	x Yes No Yes X No X Yes No
hereby certify that the informatio	√1 ·	, ,	
SIGNATURE ////////////////////////////////////	ladd X dox	TITLE Regulatory Agent TELEPHONE NO. (DATE February 20, 1998 915) 686-5798
OICT TOTAL		TELETHONE NO	000-3/98







All distances must be from the outer boundaries of the Section. Sperator Well No. Marron WN Federal Com. <u>Atla</u>nticRichfieldCompany Cast Letter Section Township County 27 27 North 8 West San Juan Actual Fortage Location of Well: 1010 West feet from the South 1490 Ground Lavel Elev. Producing Formation Pocl Dedicated Acreage: 6728 Mesaverde & Chacra Blanco Mesaverde & Largo Chacra 320 & 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Both Federal Leases 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? * Operating Agrement has been executed. Communitization Agmt being prepared. If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Atlantic Richfield Company best of my knowledge and belief. Lse. No. SF - 078478 MI/L_Sec. 27 Operations Manager Position Atlantic Richfield Company April 15, 1977 THE LAND Son to location SEC 27 Service m Toex Partnership and so of egg. sult Dis may so it me Lse No. NM - 03604 SW/4 Sec. 27 WETHOWN METHON V. ECHOHILI March 31, 1977 Registered Professional Engineer and/or Land Surveyor 3602 E.V.Echohawk LS

1320 1650

1030 2310

2000

1500

1000

Conoco, Inc 10 Desta Dr Suite 100W Midland, TX 79705

RE: Downhole Commingle C-107A Application Marron WN Federal COM #1 Section 27, T-27-N, R-7-W API # 30-045-22518 Rio Arriba County, NM

OFFSET OPERATORS:

Union Oil Of California PO Box 850 Bloomfield, NM 87413