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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator							<u>5</u>	DI NA			
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								Well API No. 3004522519			
1816 E. MOJAVE, FAR									. –		
ion(s) for Filing (Check proper box)					Othe	r (Please copia	in)				
Well		Change in	Transport	ter of:	_						
ompletion	Oil		Dry Gas								
nge in Operator	Casinghe	ul Ges 🗔	Condens		EFFECT	IVE 10/01/	90				
nage in Operator give name	Canada	- C									
address of previous operator											
DESCRIPTION OF WELL on Name	AND LE	Well No.	Pool Na	me, Includir	ng Formation		Kind o	f Lease	. –	ease No.	
MARRON WN FED		1A			MESAVERDE	· ·	State,	ederal or Fee	SFC	78478	
ention E		1630			ORTH		120 _		WES		
Unit Letter	_:		. Feat Fro	an The	Line	and	-	et From The _		Line	
Section 27 Towns	up 27N		Range		, N	(PM,	SAN	UAN		County	
DESIGNATION OF TRA	NSPORTE	ER OF O	IL ANI	NATU	RAL GAS						
ne of Authorized Transporter of Oil		or Conden		V	Address (Give	address to wh X 4289 FAF				uu)	
MERIDIAN DIL COMPAN			on Des (mt)	
ne of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4990, FARMINGTON, N.M. 87499						
vell produces oil or liquids,	Unit	Sec.	Twp.		is gas actually	connected?	When	?			
location of tanks. is production is commingled with the	<u> </u>	27	<u> </u>	1 8W							
COMPLETION DATA	k irom any oc	ner rease or	poor, give	t consuming	ing oroca mana						
Designate Type of Completion	n - (X)	Oil Well	. G	as Weil	New Well	Workover	Deepen I	Plug Back	Same Res'v	Diff Res'v	
e Spudded		npi. Ready u	o Prod.		Total Depth		1	P.B.T.D.			
vations /DF, RKB, RT, GR, etc.,	Name of	Producing F	omatica		Top Oil/Gas	Pay .		Tubing Dept	<u> </u>		
								-			
forations								Depth Casin	g Shoe		
		TUBING,	CASIN	ig and	CEMENTI	NG RECOR	D				
HOLE SIZE	CA	ASING & TI	JBING S	IZE		DEPTH SET			SACKS CEN	IENT	
		·									
								<u> </u>			
TEGE DATA AND DEOLU	CCT COD		ARIF								
TEST DATA AND REQUI	EST FOR	ALLOW total volume	ABLE of load o	ril and must	t be equal to or	exceed top all	owable for thi	s depth or be	for full 24 ho	w3.)	
L WELL (Test must be after	recovery of Date of T	total volume	ABLE of load o	il and must	t be equal to or Producing M	exceed top alle	owable for thi emp, gas lift, o	s depth or be	for full 24 ho	ors.)	
L WELL (Test must be after te First New Oil Run To Tank	Date of T	total volume est	ABLE of load o	nii and musi	Producing M	ethod (Flow, pr	emp, gas lift, i	e depth or be	for full 24 ho	673.)	
L WELL (Test must be after the First New Oil Run To Tank	recovery of	total volume est	ABLE of load a	oil and must	Producing M Casing Press	ethod (Flow, pr	emp, gas lift, i	choke Size	for full 24 ho	ws.)	
LWELL (Test must be after te First New Oil Run To Tank night of Test	Date of T	iotal volume est ressure	ABLE of load a	oil and must	Producing M	ethod (Flow, pr	emp, gas lift, i	Choke Size	for full 24 ho	03.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.