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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator								ALI LAN			
Conoco, Inc.								30045225	519		
Sreek.											
10 Desta Drive, Sui	te 100k	Mid1	and,	TX 79	705		 				
son(s) for Filing (Check proper box)					Out	es (Piesse expla	in)				
Well		Charge in	•								
completion	Oil		Dry Ger		Effe	ctive Dat	te Oct	<u>ober 1,</u> 1	993		
age in Operator	Casinghese	d Gas 🔲	Condea								
sage of counter give same	Oil ar	nd Gas	Comp	anv. 18	816 E. M	lojave, Fa	armingto	n, New Me	exico	87401	
address of previous operator ARCC	7 011 41	10 005	UUp	<u> </u>							
DESCRIPTION OF WELL	AND LEA	SE							1 .	am No.	
ase Name		Meg No	Pool Na		eg Formation			f Leass Federal or Fee	1 -	78478	
Marron WN Fed (σ^{a}	1A	L	Blanc	o Mesa	verde			SFU	10410	
ection					_		•	,	W +		
Unit LetterE	<u>. 16</u>	30	Foot Fro	on The No	orth Lin	and <u>112</u>	<u> </u>	et From The	west	Lie	
			_	0.111		MPM,		San	Juan	County	
Section 27 Township	<u> 27N</u>		Range	_8₩		MPM,					
	·cnonte	D OF O	TE A NJ	D NATTI	DAT. GAS	-					
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give address to which approved copy of this form is to be sent)						
Meridian Oil Comp	of Conocensus X			P.O.	Box 428	ington, NM 87401					
me of Authorized Transporter of Casing	cheed Gas		or Dry	Che X	Address (Gi	e eddress to wh	ich approved	copy of this form	n is 10 be 24	=	
El Paso Natural G	as Com	npanv			P.O.	Box 499	0 Farm	ington,	NM 8	7499	
rell produces oil or liquids,	l Unit		Twp.	Rge.		y consected?	Whee				
location of tanks.	E	27	27N	8W	Yes	<u> </u>					
is production is commingled with that	from any oth		pool, giv	e commingi	ing order sum	ber:					
COMPLETION DATA	•		•							D:= 2	
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ane Resv	Diff Res'v	
Designate Type of Completion	- (X)		L_		Tarel Bank		<u> </u>	L L		ــــــــــــــــــــــــــــــــــــــ	
e Spudded	Date Com	pl. Ready to	Prod		Total Depth			P.B.T.D.			
					Top Ol/Cas	Pav		Tubing Depth			
vations (DF, RKB, RT, GR, etc.)	Name of P	roducing it			i op ob cas i sy			1 marie volume			
					<u> </u>			Depth Casing	Shoe		
(Cratical								1			
		TI IDING	CAST	NG AND	CEMENT	NG RECOR	D				
					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE		SING & IV	JUNG		 						
					 						
	 -										
								1			
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE					= 	a. ea. a	es ar index at	
TEST DATA AND REQUE L WELL (Test must be after	recovery of h	otal volume	of load	oil and must	be equal to o	rexceed top allo	owable for the	e depth or be for	9-4 34 80		
to First New Oil Rus To Tank	Date of Te				Producing M	lethod (Flow, pu	emp, gas lift,	act.	. www.id	• •.0	
									Choke Size		
agh of Test	Tubing Pr	Tubing Pressure				Casing Pressure			ن بر	: : :	
								Ga- MCF			
chiel Prod. During Test	Oil - Bbls	•			Water - Bbi	L		-C12 (ie Š	
	J				<u> </u>				Divir d)	
AS WELL											
ctual Front Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
								Choke Size			
ting Method (pitot, back pr.) Tubing Pr		ressure (Shut-m)			Casing Pres	Casing Pressure (Shut-in)					
	İ										
L OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		OIL CON	JOEDV	ΔΤΙΟΝ Γ	NIVISIO	NC	
I have conside that the rules and rest.	ulations of the	e Oil Coose	HASTICE.			OIL COI	40LN 4	,,,,o,,			
Division have been complied with and	d that the inse	OLLUPTION B.	ves abov	•	11	_	. ^	ICT 719	93		
is true and complete to the best of my	Dowledge	and belief.	0.		Dat	e Approve)d				
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Signature 111.	· b	11	_		-, -		SUPER	VISOR DIS	TRICT	a a	
Printed Name			J .> '		11			* ロンシロ レコン		n ea	
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5. 70-57		<u> </u>	Tuk	424	Tale	}					
7-30-73 Due			Title - Si		Title	}					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.