Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	<u>'</u>			<u> </u>				Well A	PI No.				
Conoco, Inc.									3004522520				
Address				-	0705								
10 Desta Drive, Sui Resson(s) for Filing (Check proper box)	te 100W	Mid	land,	<u> </u>	9705	u Please exp	(ونعا						
New Well		Change in	Тпавро	rter of:	<u> </u>	- (`	
Recompletion	Oil		Dry Ge	. 🗆	Effe	ctive Da	ate	Oct	ober 1,	199	3		
Change in Operator	Casinghead	Cas 🗌	Condes										
of change of operator give name ARCO	0il an	d Gas	Comp	oany, 1	<u>816 E. M</u>	ojave, [arm	<u>ingto</u>	n, New	Mexi	co	87401	
L DESCRIPTION OF WELL	ANDIFA	STP.											
Lease Name	Well No.	Pool N	ame, lackudi	ng Formation	Kind of Lease			Lease No.					
Hammond WN Fed.		7	B1	lanco	Mesave	State, Federal or Fee			SF078480				
Location										П-			
Unit Letter B	_ :	7 <u>90</u>	Feet Fr	om The $rac{N}{N}$	orth Lie	and14	50	Fe	st From The	E	ist	Line	
Section 35 Township	Section 35 Township 27N			8W	. NMPM.			San Juan			County		
Section 10walant			Range			_							
III. DESIGNATION OF TRAN		or Conde		D NATU	RAL GAS				of this	farm is	. k		
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							87401					
Meridian Oil Company Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approve								
El Paso Natural	mpany			P.O. Box 4990			Farmington, NM 87499						
If well produces oil or liquids,	Unit	Sec.	Top	•	is gas actual			Whea	7				
rive location of tanks.	B	35	271		Ye			L					
If this production is commingled with that I	HOUR MAY OUT	St. Herman cut.	boor B.	A COURTNIES	TER CHOST STATE	 .							
		Oil Well	7	Ges Well	New Well	Workover	D	ерев	Plug Back	Same	Resv	Diff Res'v	
Designate Type of Completion		<u> </u>			Total Door	L		1	1222	Ь_		<u> </u>	
Date Spudded	Date Comp	i. Ready k	Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Exercise [Fe. Luce, 141] out and													
Perforations									Depth Casi	of Spot	1		
		- maio	CACE	NC AND	CENTENTI	IC PECO	20						
1101 5 0175	CEMENTING RECORD DEPTH SET				Ι .	SACK	CEME	NT					
HOLE SIZE	- CAS	CASING & TUBING SIZE											
V. TEST DATA AND REQUES	TEORA	LLOW	ARLE		<u> </u>				L				
OIL WELL (Test must be after to	ecovery of 101	tal volume	of load	oil and must	be equal to or	exceed top al	Iowable	for this	depth or by	for full	24, how	24	
Date First New Oil Run To Tank	Date of Tes				Producing M	shod (Flow, p	muh' i	es lift, e	ed A	3 1	117 58		
	ļ <u>.</u>					Casing Pressure				(Chickle Size			
Length of Test	Tubing Pres				Canal Liesane				DCT 7/1993				
Actual Fred. During Test	Oil - Bbls.	Dil - Bble.				Water - Bbla.				Ger-MCI COOK DAY			
GAS WELL		-							·				
Actual Frod. Test - MCF/D	Leagth of	est			Bbls. Condet		,		Gravity of	Conden		_	
Tubing Pressure			1.51		Casing Pressure (Shut-is)				Choke Size				
Testing Method (pilot, back pr.)	Tubing Fre	eens (and	,										
VI OPERATOR CERTIFIC	ATE OF	COM	PLIAN	NCE		~ ~~	NO.	-0.4	ATION		1010	\ A i	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DI						ИN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•		OCT 71993							
Die K. Janky					Date	Approve	De			, 10			
Big K. Kanelly					D.,	21101							
Signature DK ALL C P L L					py -	By							
Bill R. Keathly Sr. Renktory Spac. Printed Name Title					Title		S	SUPE	RVISOR	DIST	RICT	#3	
9.30.93	715	484	-54	24	1 11110								
Dute		Tel	lephone l	Vo.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.