NO. OF COPIES RECEIV	ED 6						Form C-1	
DISTRIBUTION						,	Revised	
SANTA FE		NEW M	EXICO OIL CON	SERVATION	COMMISSION			Type of Lease
FILE	WE		TION OR RECO				State X	
U.S.G.3.	2 "	LL COM LL	TON ON NEO	2,,				& Gas Lease No.
LAND OFFICE	1,1						V-89	
OPERATOR						į		
						{		//////////////////////////////////////
Ia. TYPE OF WELL							7. Unit Agree	ement Name
10.11720, 1122	au F		'Y'					
	OIL WELL	GAS WELL	DRY L	OTHER			8. Farm or L	ease Nanie
b. TYPE OF COMPLE		T) Prince (DIFF.					
WELL X WO		PLUG BACK	RESVR.	OTHER			9. Well No.	ch State
2. Name of Operator							9. Well No.	
Resources Inv	estment Corp	_					11	
Resources Inv	CO UNIGHTO OS - P	· ·						d Pool, or Wildcat
Suite 2080; 6	22 17+h ST •	First of	Denver Plaz	a: Denver	. Co. 80	202	Basin [Oakota-Nipp P.C.
4. Location of Well	1/ UI 31 . s	11136 01	DCITYCT TTAL	u, benver	,		THITT	VIIIIIIIII
					•	§		
,	24	70	South	•	1580			
UNIT LETTER K	LOCATED	/U FEET FR	OM THE SOUTH	LINE AND	1200	FEET FROM	12. County	<i>millilli</i>
		0711	1011		/// <i>//////////////////////////////////</i>		12. County	
THE West LINE OF	sec. 16 TWP	. 27N _{rge}		VIIIIII	<i>111X1111</i>	777777		MILLINI
15. Date Spudded	16. Date T.D. Rea			Prod.) 18. Ele	evations (DF , I	RKB, RT, G	R, etc.) 19. E	Elev. Cashinghead
7-21-77	7-29-77	P&A	1-25-78	5/8	4 GL., 57	9/ DKR	. 5	5784 '
20. Total Depth	21. Plug E	Back T.D.	22. If Multipl	e Compl., How	23. Interva	ls Rotar	Tools	Cable Tools
6076	Sur	face	Many	2	Drilled	By 10-60	76	:
24. Producing Interval(s			Name					5. Was Directional Survey
I.		1 op, Bottom,	, ivaine					Made
P & A 1-23-7								Yes
P & A 1-13-7								
26. Type Electric and (No No	ns Well Cored
IES, FDC-DNL	, Caliper, Gr	-Correlati	ion, tracer				110	
28.		CASI	ING RECORD (Rep	ort all strings s	et in well)			
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET HOL	ESIZE	CEMEN	ITING REC	ORD	AMOUNT PULLED
8 5/8	24	248		1 4 1	50 Cl. B			6
4 1/2	10.		_	7/8 1	st stage	750 65-	35 post	
4 2	10.	0 0070	·	6	% gel fol	Towed b	v 100 C1	.В
				10	w gci ioi		, 100 0.	'F 1
		•				7FA CF	OF Doot	6% gol follower
					nd stage	<u>750 65-</u>	35 Post	6% gel followe
29.	LIN	ER RECORD			nd stage	750 65-	35 Post UBING RECO	Roby 50 Cl. B
29. SIZE	LIN	ER RECORD BOTTOM	SACKS CEMENT		nd stage 30.	T	35 Post UBING RECO PTH SET	6% gel followed PRODY 50 Cl. B PACKER SET
			SACKS CEMENT	2	30.	T	UBING RECO	Roby 50 Cl. B
			SACKS CEMENT	2	30.	T	UBING RECO	Roby 50 Cl. B
SIZE	тор	воттом	SACKS CEMENT	SCREEN	30.	DE	UBING RECO	PACKER SET
SIZE 31. Perforation Record	тор	воттом	SACKS CEMENT	SCREEN 32. A	SIZE	DE RACTURE,	UBING RECO	PACKER SET
SIZE 31. Perforation Record Dakota	TOP	BOTTOM uniber)		SCREEN 32. A	SIZE SIZE CID, SHOT, FI	DE RACTURE,	UBING RECO PTH SET CEMENT SQU INT AND KIN	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED
31. Perforation Record Dakota 6003 - 6011	TOP	BOTTOM uniber)	SACKS CEMENT	SCREEN 32. A	SIZE SIZE CID, SHOT, FI	RACTURE, AMOU	CEMENT SQUINT AND KIN 2336 bb1	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED COMplex gel.
31. Perforation Record Dakota 6003 - 6011 5914 - 5932	(Interval, size and not) 14"id 15/f 5	uniber)		SCREEN 32. A	SIZE SIZE CID, SHOT, FI	RACTURE, AMOL frac W/ water w	CEMENT SQU DITT AND KIN 2336 bbl 710,000	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh &
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860	(Interval, size and not) 14"id 15/f 5	uniber) 902 - 5909	9 14" id 15	32. A DEPTH IN	SIZE CID, SHOT, FINTERVAL 5857	RACTURE, AMOU frac W/ water w 103,400	CEMENT SQU DIT AND KIN 2336 bb1 /10,000 # 20-40	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh &
31. Perforation Record Dakota 6003 - 6011 5914 - 5932	(Interval, size and not) 14"id 15/f 5	uniber)	9 14" id 15	32. A DEPTH IN SAF 5932-	SIZE CID, SHOT, FINTERVAL 5857	RACTURE, AMOU frac W/ water w 103,400	CEMENT SQU DITT AND KIN 2336 bbl 710,000	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh &
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860	(Interval, size and not) 14"id 15/f 5 """" "" ""	1902 - 5909 2.C. 1362 - 1366	9 14" id 15 6 " 25 PROD	32. A DEPTH IN SET 5932- SET 1362- UCTION	30. SIZE CID, SHOT, FINTERVAL 5857	RACTURE, AMOU frac W/ water w 103,400	CEMENT SQUINT AND KIN 2336 bb1 17 10,000 # 20-40 15% HC1	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED complex gel. #100 Mesh & Sand
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870	(Interval, size and not) 14"id 15/f 5 """" "" ""	2.C. 1362 - 1366	9 14" id 15 6 " 25 PROD	32. A DEPTH IN SET 5932- SET 1362- UCTION	30. SIZE CID, SHOT, FINTERVAL 5857	RACTURE, AMOU frac W/ water w 103,400	CEMENT SQUINT AND KIN 2336 bb1 / 10,000 # 20-40 Well Status	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh & Sand
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870	(Interval, size and not) 14"id 15/f 5 " " " F " " Producti	2.C. 1362 - 1366	9 14" id 15 6 " 25 PROD	32. A DEPTH IN SET 5932- SET 1362- UCTION	30. SIZE CID, SHOT, FINTERVAL 5857	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUINT AND KIN 2336 bbl 1/10,000 l# 20-40 lbw HC1 Status P&	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED . COMPlex gel. #100 Mesh & Sand (Prod. or Shur-in) A
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870	(Interval, size and not) 14"id 15/f 5 " " " F " " Producti	2.C. 1362 - 1366	9 14" id 15 6 " 25 PROD PROD PROD 1-23-78 Prod n. For	32. A DEPTH IN SET 5932- SET 1362- UCTION	30. SIZE CID, SHOT, FINTERVAL 5857	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUINT AND KIN 2336 bb1 / 10,000 # 20-40 Well Status	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh & Sand
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production	(Interval, size and not) 14"id 15/f 5 " " " " " " " " Producti P	iniber) 902 - 5909 2.C. 1362 - 1366 on Method (Flow	9 14" id 15 6 " 25 PROD PROD PROD PROD PROD PROD PROD PROD	SCREEN 32. A DEPTH IN SET 5932- OF 1362- UCTION ing - Size and in	SIZE CID, SHOT, FINTERVAL 5857 1366	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUINT AND KIN 2336 bbl 1/10,000 l# 20-40 lbw HC1 Status P&	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED . COMPlex gel. #100 Mesh & Sand (Prod. or Shur-in) A
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test	(Interval, size and not) 14"id 15/f 5 " " " " " " " " Producti P	2.C. 1366 On Method (Flow & A Choke Size Calculated 24-	9 14" id 15 PROD Prod'n, gas lift, pump 1-23-78 Prod'n, For Test Period	SCREEN 32. A DEPTH IN SET 5932- OF 1362- UCTION ing - Size and in	30. SIZE CID, SHOT, FITTERVAL 5857 1366 Type pump) Gas — MCF	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUENT AND KIN 2336 bb1 1/10,000 # 20-40 15% HC1	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED . COMPlex gel. #100 Mesh & Sand (Prod. or Shur-in) A
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production	Interval, size and not all the	100 portion (Flow & A Choke Size	9 14" id 15 PROD Prod'n, gas lift, pump 1-23-78 Prod'n, For Test Period	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION ing - Size and -	30. SIZE CID, SHOT, FITTERVAL 5857 1366 Type pump) Gas — MCF	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUENT AND KIN 2336 bb1 1/10,000 # 20-40 15% HC1	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED COmplex gel. #100 Mesh & Sand (Prod. or Shut-in) A Gas - Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, size and not) 14"id 15/f 5	BOTTOM Jumber) 3902 - 5909 C. 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Hate	9 14" id 15 PROD Prod'n, gas lift, pump 1-23-78 Prod'n, For Test Period	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION ing - Size and -	30. SIZE CID, SHOT, FITTERVAL 5857 1366 Type pump) Gas — MCF	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUENT AND KIN 2336 bb1 1/10,000 # 20-40 15% HC1	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED COMPLEX GEL. #100 Mesh & Sand (Prod. or Shut-in) A Gas - Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test	TOP (Interval, size and not) 14"id 15/f 5	BOTTOM Jumber) 3902 - 5909 C. 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Hate	9 14" id 15 PROD Prod'n, gas lift, pump 1-23-78 Prod'n, For Test Period	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION ing - Size and -	30. SIZE CID, SHOT, FITTERVAL 5857 1366 Type pump) Gas — MCF	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUINT AND KIN 2336 bbl 710,000 # 20-40 15% HCl	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED COMPLEX GEL. #100 Mesh & Sand (Prod. or Shut-in) A Gas - Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	(Interval, size and not) 14"id 15/f 5 " " " Froducti	BOTTOM Jumber) 3902 - 5909 C. 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Hate	9 14" id 15 PROD Prod'n, gas lift, pump 1-23-78 Prod'n, For Test Period	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION ing - Size and -	30. SIZE CID, SHOT, FITTERVAL 5857 1366 Type pump) Gas — MCF	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUINT AND KIN 2336 bbl 710,000 # 20-40 15% HCl	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED COMPLEX GEL. #100 Mesh & Sand (Prod. or Shut-in) A Gas - Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ((Interval, size and not) 14"id 15/f 5 " " " Froducti	amber) 902 - 5909 C 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Rate	9 14" id 15 9 14" id 15 PROD ing, gas lift, pump 1-23-78 Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION SING - Size and SET 1362- UCTION Gas - MC	30.	RACTURE, AMOU frac W/ water w 103,400 250 Gal	UBING RECOPTH SET CEMENT SQUINT AND KIN 2336 bbl 710,000 H 20-40 H 20	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED . COMPLEX gel. #100 Mesh & Sand (Prod. or Shut-in) A Gas—Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	(Interval, size and not) 14"id 15/f 5 " " " Froducti	amber) 902 - 5909 C 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Rate	9 14" id 15 9 14" id 15 PROD ing, gas lift, pump 1-23-78 Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION SING - Size and SET 1362- UCTION Gas - MC	30.	RACTURE, AMOU frac W/ water w 103,400 250 Gal	UBING RECOPTH SET CEMENT SQUINT AND KIN 2336 bbl 710,000 H 20-40 H 20	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED . COMPLEX gel. #100 Mesh & Sand (Prod. or Shut-in) A Gas—Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ((Interval, size and not) 14"id 15/f 5 " " " Froducti	amber) 902 - 5909 C 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Rate	9 14" id 15 9 14" id 15 PROD ing, gas lift, pump 1-23-78 Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION SING - Size and SET 1362- UCTION Gas - MC	30.	RACTURE, AMOU frac W/ water w 103,400 250 Gal	UBING RECOPTH SET CEMENT SQUINT AND KIN 2336 bbl 710,000 H 20-40 H 20	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh & Sand (Prod. or Shut-in) A Gas - Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	(Interval, size and not) 14"id 15/f 5 " " " Froducti	amber) 902 - 5909 C 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Rate	9 14" id 15 PROD Fing, gas lift, pump 1-23-78 Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH IN SET 5932- SET 1362- UCTION SING - Size and SET 1362- UCTION Gas - MC	30.	RACTURE, AMOU frac W/ water w 103,400 250 Gal	UBING RECOPTH SET CEMENT SQUINT AND KIN 2336 bbl 710,000 H 20-40 H 20	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED . COMPLEX gel. #100 Mesh & Sand (Prod. or Shut-in) A Gas—Oil Ratio
31. Perforation Record Dakota 6003 - 6011 5914 - 5932 5857 - 5860 5868 - 5870 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ((Interval, size and not) 14"id 15/f 5 " " " Froducti	amber) 902 - 5909 C 362 - 1366 On Method (Flow & A Choke Size Calculated 24- How Rate	9 14" id 15 9 14" id 15 PROD ing, gas lift, pump 1-23-78 Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH IN SET 5932-	30.	RACTURE, AMOU frac W/ water w 103,400 250 Gal	CEMENT SQUINT AND KIN 2336 bbl 710,000 H 20-40	PACKER SET PACKER SET DEEZE, ETC. D MATERIAL USED Complex gel. #100 Mesh & Sand (Prod. or Shut-in) A Gas - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity legs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See line 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

No. 2 No. 3 No. 4	, from , from , from	••••••		••••••••••	totototo				feet.		•••••	
No. 2 No. 3 No. 4	, from , from , from			••••••••••	totototo		Iditional	sheets i	feet.			
No. 2 No. 3	, from	••••••		••••••••••	tototo				feet.			
No. 2	, from	••••••		••••••••	to	***************************************	••••••	•••••	feet.		••••••	
					d elevation to which wa		hole.		•			
No. 3	, from	•••••		••••••••	.to					•••••••	to	
					.to							
No. 1	, from	••••••	•••••		_to	1	No. 4, fro	m		• • • • • • • • • • • • • • • • • • • •	to	
	·	Ü	,			R GAS						
					Bone Springs							
T.	Drinkard			Т.	Delaware Sand	Т	r. Entra	da		T.		
					Granite							
					Gr. Wash							
					Ellenburger						Granite	
					Simpson			p57	730	T.	Ignacio Qtzte	
					Montoya			os) Q ()	T.	McCracken	
	-				Siluri an							
					Devonian							
Т.	Yates			Т.	Miss	1	r. Cliff	House _	2170	т.	Leadville	
					Strawn							
	~ .										Penn. "B"	