

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL - 2000' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5957' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bengal C.

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT
NIPP PC Extension11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OVER

RECEIVED
SEP 7 - 1977
U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

9-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

8-9-77

FBTD 1304'. Rigged up Farmington Well Service swabbing unit. Blue Jet ran gamma-ray correlation and collar log. Swabbed 2-7/8" csg down to 800'. Perf w/1 2-1/8" glass jet/ft 1125-1130' (5 holes). Swabbed csg down. Perfs making small amt of gas (less than 25 MCF), no indicated wtr entry. Treated perfs w/250 gals 15% HCl reg acid followed by 7 bbls wtr. Breakdown press 1200 psi, treating press 900 psi @ 2 bbls/min. Swabbed well down, no appreciable increase in gas. Perf w/1 2-1/8" glass jet/ft 1079-1092' (13 holes). Swabbed well down, slight increase in gas production (still less than 50 MCFGPD). Treated all perfs w/250 gals 15% HCl reg acid. Dropped 7 ball sealers in acid. Treating press 600 psi @ 2-1/2 BPM. Followed acid w/7 bbls wtr. Swabbed well down, making est 75-100 MCFGPD w/no indicated wtr production.

8-19-77

Western Company and NOWSCO foam fractured well w/70 quality foam. Used 15,000# 10-20 sand, 22 gals Adafom, 86.5 bbls wtr and 65,000 SCF nitrogen. Initial treating press 1100 psi, Max treating press 1175 psi, Avg treating press 1150 psi. Dropped 5 ball sealers, no ball action. ISDP 1200 psi, Final shut-in pressure 975 psi after 10 min. Job complete @ 11:40 AM 8-19-77.

8-23-77

Moved in Farmington Well Service swabbing unit. Ran 36 jts 1-1/4" OD 2.4# V-55 10R RUE tbg. TE 1132.64' set @ 1130' GR. Nipped up wellhead and installed master valve. Well came around in 10 min, making est 100 MCFGPD. Rigged down Farmington Well Service. Blew well to atmosphere overnight.