Form 3160-5 (June 1990)

I. Type of Weil
Oil
Well

2. Name of Operator

X Gas Well

3300 N. Butler, Farmington N.M.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL and 840' FEL I, Sec. 13-T27N-R9W

or representations as to any matter within its jurisdiction.

- Farmington (5)

Texaco Inc.

3. Address and Telephone No.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

5. Lease Designation and Serial No.

Fed. 1-149 IND-84.66
6. If Indian, Allottee or Tribe Name

Navajo

8. Well Name and No.

9. API Well No.

(505)325-4397

John Charles

30-045-22660

10. Field and Pool, or Exploratory Area

Otero Chacra
II. County or Parish, State

## SUNDRY NOTICES AND REPORTS ON WELLS

87401

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

#6A

198

2, 5557 25 25757 518		San Juan, NM
12. CHECK APPROPRIATE BOX(s	B) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans  New Construction  Non-Routine Fracturing
mriz v is	G1 Casing Repair	Water Shut-Off
Final Abandonmen Hare CON.	Altering Casing Other	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well
VDIST. 3		Completion or Recompletion Report and Log Icrm.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting amy proposed work. If well is directionally crilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Texaco Producing Inc. recently recompleted the subject well in the Chacra rmation. The following is a summary of the recompletion:  IRUSU. NUBOP. Ran Free Point. Cut & POOH w/ stuck tbg. GIH w/ REP & Pkr. t @ 3600'. Pressure test csg to 2000#. Holding. RU & ran GR-CNL-CCL from 700'-2900'. RU and perforated the Chacra formation w/ 2 JSPF at 2917'-20', 25'-28', 2933'-37', 2943'-45', 2949'-52', 2954'-57', 2978'-88', 3006'-09', 30'-84', 3099'-3102', & 3112'-3121'. RIH w/ tbg. Retrieve & move RBP to 00', set & test. RU & acidized across perfs w/ 250 gals. of 15% HCl acid. pkr to 2798', set & test BS to 1000#. Acidized perfs w/ 2250 gal of acid. Frac perfs w/ 43,000 gals. gelled water, 44,000# 20/40 Brady sand. Swabbed flowed back. Released pkr, RBP, & lay down tbg. Changed out wellhead. U cleaned out to PBTD @ 4452'. RIH w/ pkr and set @ 4426'. Acidized Mesa Perde perfs w/ 500 gals of acid. Pull pkr to 3609'. Acidized w/ 2000 gals. Jf acid. Swabbed & flowed back. Release pkr. RIH w/ 136 jts of tbg. SN set 203'. NDBOP. NU tree. Well flowed for 3 hrs. thru 1/2" choke at a daily rate of 667 MCF/O BW. FTP=114 PSI, SICP=361 PSI, AOF=816 MCF.		
14 I hereby confly that the foregoing is the and correct Signed Clan 1. Release	Tide Area Manager	Date 4/17/91
(This space for Federal or State office use)		
Approved by	Title	
Conditions of approval, if any:		2mm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

\*See instruction on Reverse Side