## State of New Mexico Submit > Copies Appropriate District Ciffice DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 045 22660 Texaco Exploration and Production Inc. Farmington, New Mexico 87401 3300 North Butler Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well  $\Box$ Dry Gas Oil Recompletion X Change in Operator If change of operator give name and address of previous operator Farmington, New Mexico 87401 Texaco Inc. 3300 North Butler II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Na Well No. Pool Name, Including Formation Lease Name 116450 # 6/ BLANCO MESAVERDE (PRORATED GAS) INDIAN JOHN CHARLES Location Feet From The SOUTH 840 Feet From The EAST 1850 Line Line and SAN JUAN Range 9W 27N County 13 , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas Texaco Exploration and Production Inc. Farmington, New Mexico 87401 3300 North Butler is gas actually connected? When? Twp Ree. Sec. Unit If well produces oil or liquids, | 27N | YES 1977 13 9W tion of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure **Tubing Pressure** Length of Test Water - Bbls Actual Prod. During Test Oil - Bbls. 6 1991 **GAS WELL** Gavi Cala CON. Rbis Condensute/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

K. M. Miller

March 28, 1991

Signature

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved \_

By \_\_\_

Title\_

<u>JUN 0 6 1991</u>

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.