Submit 5 Copies
Appropriate District Office
DETRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Biazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTR	ANSPORT (OIL AND N	ATURAL GA	\S 	DI NIS				
Operator					Well Al			0045 22677		
Great Lakes Chemic	al Corp.					0045 2.	<u> </u>			
P.O. Box 2200, W.	Lafayette	, IN 479		Other (Please expla	in)					
Reason(s) for Filing (Check proper box)	Change	in Transporter of:	L.J.,	outer (Freuer Lapin	,					
New Well	Oil Dry Gas									
Recompletion =	Casinghead Gas Condensate									
Change in Operator L. I	Casinghead San E									
and address of previous operator										
II. DESCRIPTION OF WELL /	AND LEASE						,, -	NI.		
Lease Name Hammond	Well No 5	uding Formati Mesav				of Lease No. Federal Artifice NM-03603-A				
Location							,			
Unit Letter F	:1840	Feet From The	North	ine and 175	0 Fe	et From The _	West	Line		
35 Section 27N Township	8W Range , NMPM, San Juan County									
	CDADTED AF 4	ME AND NAT	THRAL CA	S						
III. DESIGNATION OF TRANS	SPORTER OF Cond	ensate	Address (Give address to wh	ich approved	copy of this so	orm is to be se	nI)		
	P.O.	P.O. Box 256, Farmington, NM 87499								
Giant Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
EPAGE CO.										
	Unit Sec.			Is gas actually connected? When ?			1			
give location of tanks.	F 35									
If this production is commingled with that f	rom any other lease o	or pool, give comm	ingling order n	umber:						
IV. COMPLETION DATA					I Duanus	Ding Back	Same Res'v	Diff Res'v		
5 C multion	Oil Wo	ell Gas Wel	New W	ell Workover	i Deeben i	Ling Dack	Same Res v			
Designate Type of Completion -			Total Des		1	P.B.T.D.	l	_1		
Date Spudded	Date Compl. Ready	to riod.	10							
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil	Top Oil/Gas Pay			Tubing Depth			
Sevations (DF, RKB, RF, GR, RL.)							Depth Casing Shoe			
Perforations	1					Depth Casin	g anoc			
				23NG DECOR		<u> </u>		<u> </u>		
	TUBING, CASING AND CASING & TUBING SIZE		1D CEMEN	DEPTH SET			SACKS CEMENT			
HOLE SIZE										
				_,						
V. TEST DATA AND REQUES	T FOR ALLOV	VÄBLE	,				c (#211-			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ecovery of total volum	ne of load oil and i	nust be equal t	or exceed top all	owable for thi	s depth or be	jor juli 24 not	<u> </u>		
Date First New Oil Run To Tank	Date of Test		Producin	Method (Flow, pa	ump, gas iyi, i	:IC.)				
				cssure.	हा वह हुए	Choke Size				
Length of Test	Tubing Pressure		Casing a	d .		注 []				
	Oil - Bbls.		Walch	utys.		MCT-				
Actual Prod. During Test	OII - Bois.			OCTIB	190 0					
	1			MI DOTAL		1				
GAS WELL	II and of the		Bbls. Co	idensate/MMCI	കെല്കാറെ	Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of Test			DIST.	3					
Testing Method (pitot, back pr.)	Tubing Pressure (S.	Casing I	Casing Pressure (Shut in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF COM	APLIANCE			1025	A 77-1 () & 1	(5) E. (1) (5) E.	777.3		
VI. OPERATOR CERTIFIC	ALD OF CON	servation		OIL CO	42FHA	AHON	DIVIDIO	J14		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OCT 1 2 1990						
is true and complete to the best of my knowledge and belief.				Date Approved						
		/								
as the said the thinks				By Bul) Chang						
Signature Agent Agent				SUPERVISOR DISTRICT #3						
Printed Name Title				tle						
October 11, 1990		27-3291	_ '					•		
Date	'	Felephone No.		ray or the sales are the sales	ers wygars krai ar ri	ON SERVICE MANUAL		A MAIN TO SHOW		
Control Control of the San Assessment San		A CHANGE BY BY				مانند خلالی به به رسی <u>به به</u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.