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## State of New Mosico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 R: reed 1-1-89 See instructions at Bottom of Page

RICT II Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088								
RICT III Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALL	CWABLE	E AND AU ND NATU	JTHORIZA JRAL GAS	TION WAIL AP	l No.		
exaco Exploration and Produ	x aco Exploration and Production Inc.				30 045 22672				
irest		CO 974	01						
00 North Butler Farmingt uson(s) for Filing (Check proper box)	ton, New Mexi		l		(Please explain) ECTIVE 6-1				
w Well		in Transport		EFFI	0-1	. 🕶			
completion 570	Oil Casinghead Gas	Dry Gas Condens							
benea of operator give name Taylor		0 North		Farmingto	on, New M	exico 8	7401		
address of previous operator			· · · · · · · · · · · · · · · · · · ·			Wind of	(Lease	1 400	se Na.
DESCRIPTION OF WELL A	1 400 111		ame, Including	FRDE (DD	ORATED GA	State, F	Federal or Fee	540490	
NELLIE PLATERO	X 5	<u> </u>			, 1135			ACT	•
ocation	1870	: 1870 Feet From The SOUTH				Fox	et From The E	.A31	Line
Unit Letter	_ :27N	Range		, NM	PM,	SA	N JUAN		County
Section 11 Township	P					- <del></del> -			
I. DESIGNATION OF TRAN	SPORTER OF	OIL AN	NATUR	Address (Give	e address to whi	ch approved	copy of this fo	rm is to be set	ਖ) ) 8 0
Ame of Authorized Transporter of Oil  Meridian Oil, Inc.				P. 0	D. Box 428	9 Farmir	ngton, NM	87499-42	289
f Australiand Transporter of Casing	ghead Gas		Gas X	Address (Give	e address to whi	990 Farn	<i>n</i> ington, N	M 87499	•
El Paso Natural	Gas Company	/ Twp.		Is gas actually	y connected?	When	7	/09/78	_ <del></del>
f well produces oil or liquids, ive location of tanks.	11 11	27N	1 9W	<u> </u>	YES		01,	, 55, 18	
this renduction is commingled with that	from any other lease	e or pool, g	ive commingli	ing order numb			~ <del>~~~</del>	~	· · · · · · · · · · · · · · · · · · ·
V. COMPLETION DATA	Oil		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	1 - (X)	<u>i</u>		Total Depth	L	<u> </u>	P.B.T.D.	J	
Date Spudded	Date Compl. Read	ay to Prod.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producis	ng Formatic	<b>DB</b>	Top Oil/Gas	Pay		Tubing Dep	pih	
<sub>ω</sub> ετοίνυε ( <i>ν</i> Γ, ππυ, πι, υπ, είε./				1			Depth Casi	ng Shoe	
Perforations									
	TUBI	NG, CAS	SING AND	CEMENTI	ING RECOR	<u>w</u>	<del></del>	SACKS CEN	MENT
HOLE SIZE	CASING	& TUBING	G SIZE	+	DEPTH SET				
	-								
		OIII A De	F						
V. TEST DATA AND REQUI	EST FOR ALL er recovery of total w	NWABL Summe of low	ad oil and mus	st be equal to c	or exceed top at	llowable for	this depth or b	e for full 24 hi	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Producing 1	Method (Flow, )	pump, gas lij	., euc.) 		3.5
		<del></del>		Casing Pres	saire .		Choke Sa	\$ \$ W	
Length of Test	Tubing Pressure	Ü					Gas- MC	1	2000
Actual Prod. During Test	Oil - Bbls.			Water - Bb	.210			JUN	-5 19 <b>91</b> 
							(	OIL CC	ON. DI
GAS WELL				Bbla Con	densate/MMCF	;		a Cover	
Actual Prod. Test - MCF/D	Length of Test	•		1		Ţ.,	Onoke S	ize	
Testing Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-ia)				
Ī -								\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ION
VL OPERATOR CERTIF	FICATE OF C	OMPL	IANCE		OILCC	NSEF	OITAVI	N DIVIS	NUN ≀1
I hereby certify that the rules and r	regulations of the Ou and that the informs	tion given	SOIL S				JUI	N 0 6 199	<b>1</b>
Division have been complied with is true and complete to the best of	my knowledge and	belief.		∥ Da	ate Appro	ved			
Im M				11			دسدة.	Che.	-/
Cionaltare		iv. Occ	rs. Engr.	- By	у	8	SUPERVIS	OR DIST	RICT /3
K. M. Miller Printed Name	<u>C</u>	T	Title	-    Ti	itle				
Printed Name March 28, 1991			88-4834 hone No.	-					
Duta		Telepi	NODE 170.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.