(HO. OF COPIES RECEIVED	
	DISTRIBUTION	
	SANTA FE	
	FILE	
	U.\$.G.S.	
	LAND OFFICE	
	I RANSPORTER OIL	
	GAS	
	OPERATOR	
1.	PROPATION COL CE	L
	Operator Texaco Inc.	
	Adaress	•
	4601 DTC B	,
	Reason for filling (Theck proper box)	,

	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAF	YSPORT CIL AND NATURAL G	AS			
1.	Obstatot Lindh Cot CE	On another for T. vac	o Danducing Inc. / I	DI)			
	Texaco Inc., Operator for Texaco Producing Inc. (IPI)						
	4601 DTC Blvd, Denver, CO 80237 Giber (Please exp(ain))						
	New Water State Change in Canerston	Change in Transporter ct: Oil Stry Gas Castinghead Gas Tondens	Change of Open Company to Tex	ator from Getty Oil aco Inc. (Operator			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE		Legise No.			
Leuse Name John Charles 7A Blanco Mesaverde State, Federal or Fee Indian							
	Unit Letter C : 890 Feet From The North Line and 1550 Feet From The West						
	Line of Section 13 Tow	nship 27N Pange	9W , NMPM,	San Juan ounty			
111	DESIGNATION OF TRANSPORT		Address (Give address to which approx				
	Permian Corporation	inghead Gas or Dry Gas 🛣	P.O. Box 1528, Denv	1			
	El Paso Natural Gas	co.	P.O. Box 990, Farmi	ngton, N.M. 8/499			
	lif we'l produces on or highids.	Unit Sec. Twr. Age. C 13 27N 9W	Yes 128 actually connected? Whe	717/78			
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:				
1 .	Designate Type of Completio	n = (X) Cil Weil Sis Ael.	New Well Workdver Deepen	Plug Suck Same Resty, Diff, Resty.			
	Date Spuddea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DI, RER, R.), GR. etc.,	Name of Producing Formation	Pop Cil. Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be af	ter recovery of total volume of load oil oth or he for full 24 hours;	and must be equal to or exceed top allow-			
	Ott, WELL Date of the New Ott Bun To Tanks	Date of Test	Producing Method (Flow, pump. gas it				
	Length of Test	Tubing Pressure	Casing Pigespure	Choke Size			
	Actual Pred. Caring Too!	CII-Bbis.	Water - Bbles	Gas • MCF			
	Actual Produ Daring (••)	0	1. 1. 1.	<u> </u>			
	GAS WELL		Ç.				
	Artuni Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION				
•			APPROVED	11 3/102 . 19			
	C	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY_ Soundary	1. Shay			
	and the state end complete to see		TITLE	SG KERVIG IN IN 🗘 III. 68 3			
	, ,	Manager/Farmington	If this is a request for silo well, this form must be accomp	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.			
	DISTRICT	manager / rarming con	All sections of this form must be filled out completely for allow-				

1/28/85 (Date)

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.